

## MANAGEMENT'S DISCUSSION AND ANALYSIS

Management's discussion and analysis ("MD&A") is dated October 27, 2021 and should be read in conjunction with the unaudited consolidated financial statements for the period ended September 30, 2021 and the audited consolidated financial statements for the year ended December 31, 2020 for a full understanding of the financial position and results of operations of Crescent Point Energy Corp. (the "Company" or "Crescent Point").

The unaudited consolidated financial statements and comparative information for the period ended September 30, 2021 have been prepared in accordance with International Financial Reporting Standards ("IFRS"), specifically International Accounting Standard ("IAS") 34, *Interim Financial Reporting*, as issued by the International Accounting Standards Board ("IASB").

### STRUCTURE OF THE BUSINESS

The principal undertaking of Crescent Point is to carry on the business of acquiring, developing and holding interests in petroleum and natural gas properties and assets related thereto through a general partnership and wholly owned subsidiaries. Amounts in this MD&A are in Canadian dollars unless noted otherwise. References to "US\$" are to United States ("U.S.") dollars.

### Overview

WTI crude oil prices continued to strengthen during the quarter, supporting strong financial results with adjusted funds flow from operations of \$393.9 million and adjusted net earnings from operations of \$142.6 million. The Company reduced its net debt to \$2.14 billion at quarter end, as a result of \$182.5 million of excess cash flow generated during the quarter. Net income of \$77.5 million included \$43.8 million of non-recurring charges primarily related to a re-evaluation of the Company's tax pools in addition to costs related to the closure of Crescent Point's U.S. corporate office.

Operational execution continued during the third quarter with production averaging 132,186 boe/d. Development capital spending was \$187.1 million, with 67 (62.2 net) wells drilled. The Company has narrowed its 2021 annual average production guidance to 132,000 - 134,000 boe/d (from 130,000 - 134,000 boe/d) and its capital spending guidance to \$625 million (from \$600 - \$625 million).

Crescent Point expects further balance sheet strength through the remainder of 2021 and into 2022 based on current forecast commodity prices. The Company's hedge program will continue to provide protection against volatile commodity prices with approximately 39 percent of 2021 fourth quarter and approximately 45 percent of 2022 forecasted oil and liquids production hedged, net of royalty interest volumes. In September the Company announced an increase to its quarterly dividend given the progress made on improving its balance sheet and sustainability, with the fourth quarter dividend increasing to \$0.03 per share. The Company will seek to return additional capital to shareholders over time in the context of its capital allocation framework.

### Results of Operations

#### Production

	Three months ended September 30			Nine months ended September 30		
	2021	2020	% Change	2021	2020	% Change
Crude oil and condensate (bbls/d)	92,206	89,260	3	98,298	98,662	—
NGLs (bbls/d)	18,176	13,458	35	16,719	15,048	11
Natural gas (mcf/d)	130,823	63,988	104	110,604	68,593	61
Total (boe/d)	132,186	113,383	17	133,451	125,142	7
Crude oil and liquids (%)	84	91	(7)	86	91	(5)
Natural gas (%)	16	9	7	14	9	5
Total (%)	100	100	—	100	100	—

The following is a summary of Crescent Point's production by area:

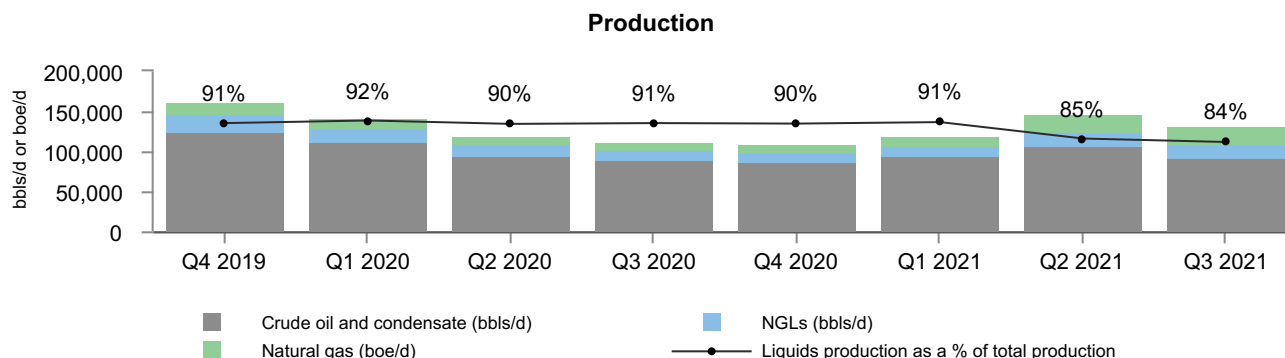
Production By Area (boe/d)	Three months ended September 30			Nine months ended September 30		
	2021	2020 <sup>(1)</sup>	% Change	2021	2020 <sup>(1)</sup>	% Change
Saskatchewan	75,856	87,779	(14)	82,655	97,234	(15)
Alberta	39,521	8,597	360	30,000	8,827	240
United States	16,809	17,007	(1)	20,796	19,081	9
Total	132,186	113,383	17	133,451	125,142	7

(1) Comparative period revised to reflect current period presentation. Refer to the *Critical Accounting Estimates* section of this MD&A for further information.

The Company's average production for the three and nine months ended September 30, 2021 was 132,186 boe/d and 133,451 boe/d, respectively, an increase of 17 percent and 7 percent from the same periods in 2020. The increases are primarily due to production from the Kaybob Duvernay acquisition, which closed in the second quarter of 2021, partially offset by a reduced development capital program in the first half of 2021 as compared to the same period in 2020 and the non-core southeast Saskatchewan asset disposition in the second quarter of 2021. Production in the 2020 comparative periods were also impacted by the voluntary shut-in of production as a result of low crude oil prices, which were subsequently reactivated in the third quarter of 2020.

The Company's weighting to crude oil and liquids production in the three and nine months ended September 30, 2021 decreased by 7 percent and 5 percent, respectively, from the 2020 comparative periods, primarily due to higher gas production as a result of the acquisition of the Kaybob Duvernay assets.

Exhibit 1



**Marketing and Prices**

Average Selling Prices <sup>(1)</sup>	Three months ended September 30			Nine months ended September 30		
	2021	2020	% Change	2021	2020	% Change
Crude oil and condensate (\$/bbl)	82.45	48.24	71	74.54	41.74	79
NGLs (\$/bbl)	45.24	19.05	137	40.12	14.93	169
Natural gas (\$/mcf)	4.29	2.94	46	4.07	2.90	40
Total (\$/boe)	67.99	41.89	62	63.30	36.29	74

(1) The average selling prices reported are before realized commodity derivatives and transportation.

Benchmark Pricing	Three months ended September 30			Nine months ended September 30		
	2021	2020	% Change	2021	2020	% Change
<b>Crude Oil Prices</b>						
WTI crude oil (US\$/bbl) <sup>(1)</sup>	70.55	40.94	72	64.85	38.30	69
WTI crude oil (Cdn\$/bbl)	88.97	54.51	63	81.16	51.83	57
<b>Crude Oil and Condensate Differentials</b>						
LSB crude oil (Cdn\$/bbl) <sup>(2)</sup>	(5.32)	(4.47)	19	(5.24)	(7.86)	(33)
FOS crude oil (Cdn\$/bbl) <sup>(3)</sup>	(12.96)	(9.99)	30	(12.05)	(14.19)	(15)
UHC crude oil (US\$/bbl) <sup>(4)</sup>	0.06	(1.33)	(105)	(0.44)	(2.73)	(84)
C5+ condensate (Cdn\$/bbl) <sup>(5)</sup>	(1.68)	(4.51)	(63)	(0.34)	(4.03)	(92)
<b>Natural Gas Prices</b>						
AECO daily spot natural gas (Cdn\$/mcf) <sup>(6)</sup>	3.59	2.24	60	3.27	2.09	56
AECO monthly index natural gas (Cdn\$/mcf)	3.54	2.14	65	3.11	2.06	51
NYMEX natural gas (US\$/mmbtu) <sup>(7)</sup>	4.01	1.97	104	3.18	1.88	69
<b>Foreign Exchange Rate</b>						
Exchange rate (US\$/Cdn\$)	0.793	0.751	6	0.799	0.739	8

- (1) WTI refers to the West Texas Intermediate crude oil price.
- (2) LSB refers to the Light Sour Blend crude oil price.
- (3) FOS refers to the Fosterton crude oil price, which typically receives a premium to the Western Canadian Select price.
- (4) UHC refers to the Sweet at Clearbrook crude oil price.
- (5) C5+ condensate refers to the Canadian C5+ condensate index.
- (6) AECO refers to the Alberta Energy Company natural gas price.
- (7) NYMEX refers to the New York Mercantile Exchange natural gas price.

Crude oil prices have strengthened in 2021 as the global recovery from the COVID-19 pandemic and vaccine roll outs facilitated increased mobility, resulting in higher demand for crude oil and crude oil products and lower inventory levels. The average US\$ WTI benchmark price increased 72 percent and 69 percent during the three and nine months ended September 30, 2021, respectively, compared to the same periods in 2020.

Natural gas prices have strengthened in 2021, primarily due to increased weather-related demand over the summer, higher industrial demand and reduced supply due to lower trailing inventory levels. Expectations for strong demand, coupled with lower inventories for the upcoming winter, have been constructive for AECO pricing. The AECO daily benchmark price was 60 percent and 56 percent higher in the three and nine months ended September 30, 2021, respectively, compared to the same periods in 2020.

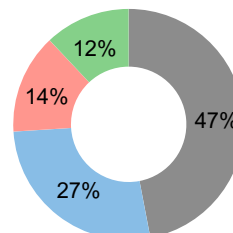
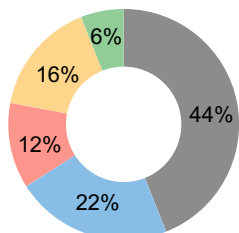
U.S. natural gas prices were also higher on average during the third quarter of 2021 due to higher than usual summer weather driven demand along with supply shortages resulting from hurricane activity on the U.S. Gulf Coast during the third quarter of 2021. The NYMEX benchmark gas price was 104 percent and 69 percent higher in the three and nine months ended September 30, 2021, respectively, compared to the same periods in 2020.

*Exhibit 2*

**Crude Oil and Condensate Stream Exposure  
Q3 2021**

**Crude Oil and Condensate Stream Exposure  
Q3 2020**

- LSB
- FOS
- UHC
- C5+
- Other



In the three months ended September 30, 2021, LSB and FOS crude oil differentials widened compared to the third quarter of 2020. Third quarter 2021 differentials were more representative of a normalized pricing environment compared to the third quarter of 2020 when differentials were impacted by significantly decreased supply due to shut-in production related to the pandemic. UHC differentials narrowed in the third quarter of 2021, primarily due to the impacts of Dakota Access pipeline expansion to increase capacity and shut-in production due to hurricane activity on the U.S. Gulf Coast. In the nine months ended September 30, 2021, crude oil differentials narrowed due to higher overall demand of crude oil and crude oil products along with lower inventory levels in the U.S. and Canada.

C5+ condensate differentials narrowed in the three and nine months ended September 30, 2021 compared to the same periods in 2020 as oilsands diluent demand recovered from pandemic levels.

During the third quarter of 2021, the Company's average selling price for crude oil and condensate increased 71 percent compared to the same period in 2020, primarily due to the 72 percent increase in US\$ WTI. For the nine months ended September 30, 2021, the Company's average selling price for crude oil and condensate increased 79 percent from the same 2020 period, primarily due to the 69 percent increase in US\$ WTI and a narrower corporate oil price differential.

Crescent Point's corporate oil and condensate differential relative to Cdn\$ WTI for the three months ended September 30, 2021 was \$6.52 per bbl compared to \$6.27 per bbl in the same period of 2020. The differential widened slightly as the effects of wider LSB and FOS crude oil differentials were largely offset by the Company's increased weighting towards condensate production due to the Kaybob Duvernay acquisition.

Crescent Point's corporate oil and condensate differential relative to Cdn\$ WTI for the nine months ended September 30, 2021 was \$6.62 per bbl compared to \$10.09 per bbl in the same period of 2020. The improvement was driven by narrowing oil differentials and the increased weighting towards condensate production.

For the three and nine months ended September 30, 2021, the Company's average selling price for NGLs increased significantly from \$19.05 per bbl to \$45.24 per bbl and from \$14.93 per bbl to \$40.12 per bbl, respectively, from the same periods in 2020. The increases in average selling prices for NGLs were primarily due to the increase in US\$ WTI and an increase in propane benchmark prices.

The Company's average selling price for natural gas for the three and nine months ended September 30, 2021, increased 46 percent and 40 percent to \$4.29 per mcf and \$4.07 per mcf, respectively, from the same periods in 2020, primarily as a result of the increase in the AECO and NYMEX benchmark prices.

Exhibit 3

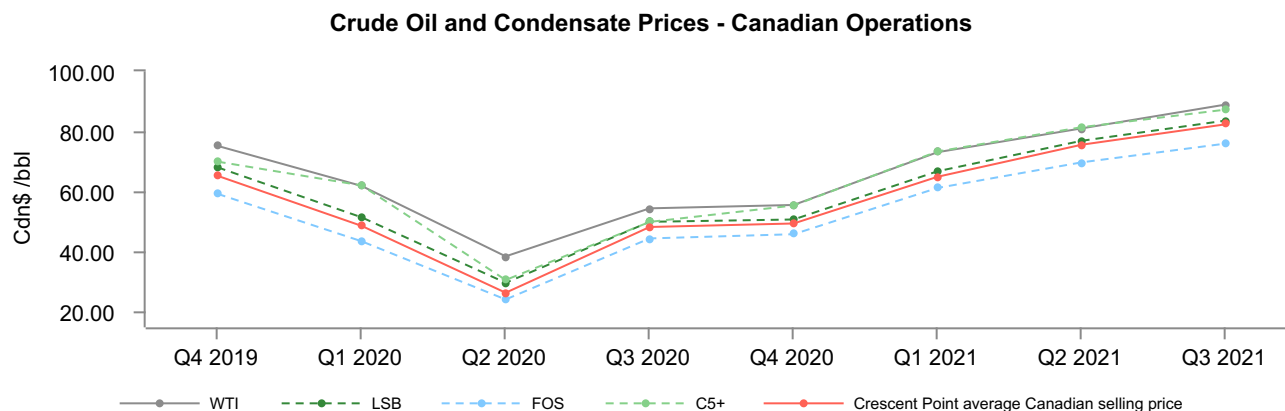
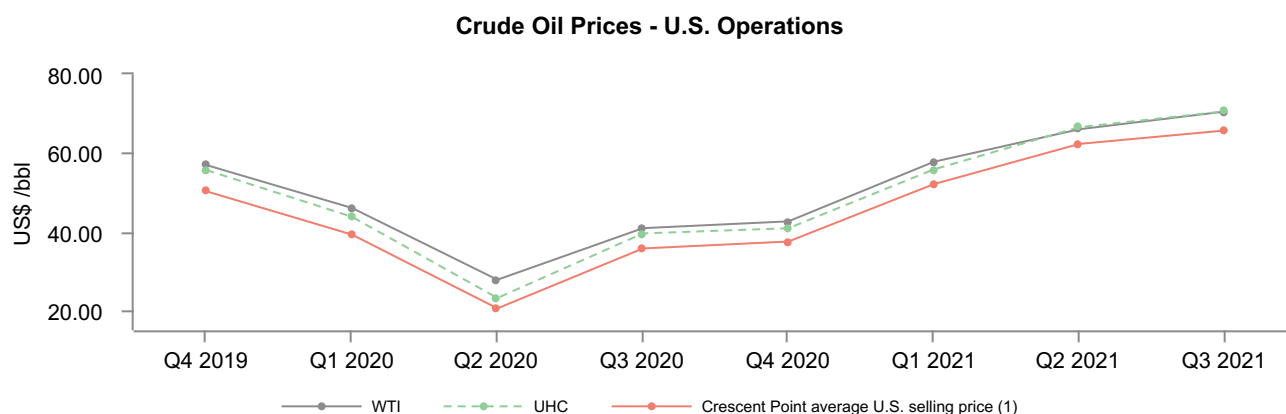


Exhibit 4



(1) Excludes Uinta Basin assets sold in October 2019.

### Commodity Derivatives

Management of cash flow variability is an integral component of Crescent Point's business strategy. Crescent Point regularly monitors changing business and market conditions while executing its strategic risk management program. Crescent Point proactively manages the risk exposure inherent in movements in the price of crude oil, propane, natural gas, interest rates, the Company's share price and the US/Cdn dollar exchange rate through the use of derivatives with investment-grade counterparties.

The Company's crude oil, natural gas and propane derivatives are referenced to WTI, the AECO monthly index and Conway C3, respectively, unless otherwise noted. Crescent Point utilizes a variety of derivatives, including swaps, collars, and put options to protect against downward commodity price movements while also providing the opportunity for some upside participation during periods of rising prices. This reduces the volatility of the selling price of crude oil and natural gas production and provides a measure of stability to the Company's cash flow. See Note 19 - "Financial Instruments and Derivatives" in the unaudited consolidated financial statements for the period ended September 30, 2021 for additional information on the Company's derivatives.

The following is a summary of the realized commodity derivative gains (losses):

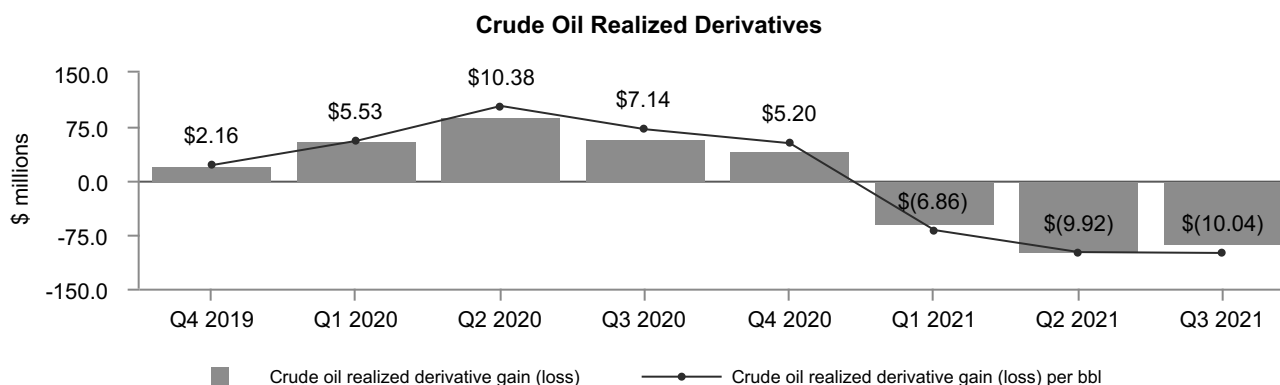
(\$ millions, except volume amounts)	Three months ended September 30			Nine months ended September 30		
	2021	2020	% Change	2021	2020	% Change
Average crude oil volumes hedged (bbls/d) <sup>(1)(2)</sup>	42,832	61,500	(30)	51,892	63,148	(18)
Crude oil realized derivative gain (loss) <sup>(1)(2)</sup>	(85.2)	58.6	(245)	(241.0)	204.5	(218)
per bbl	(10.04)	7.14	(241)	(8.98)	7.56	(219)
Average natural gas volumes hedged (GJ/d) <sup>(3)</sup>	45,000	—	100	33,278	—	100
Natural gas realized derivative loss	(3.0)	—	100	(4.6)	—	100
per GJ	(0.25)	—	100	(0.15)	—	100
Average barrels of oil equivalent hedged (boe/d) <sup>(2)</sup>	49,941	61,500	(19)	57,149	63,148	(9)
Total realized commodity derivative gains (losses) <sup>(2)</sup>	(88.2)	58.6	(251)	(245.6)	204.5	(220)
per boe	(7.26)	5.62	(229)	(6.74)	5.96	(213)

- (1) The average crude oil volumes hedged in the three and nine months ended September 30, 2021 include propane contracts of 332 bbl/d and 112 bbls/d, respectively.
- (2) The crude oil realized derivative gain (loss) for the three and nine months ended September 30, 2021 includes the realized derivative gains and losses on financial price differential contracts. The average crude oil volumes hedged and average barrels of oil equivalent hedged do not include the hedged volumes related to financial price differential contracts.
- (3) GJ/d is defined as gigajoules per day.

The Company's realized derivative losses for crude oil were \$85.2 million and \$241.0 million for the three and nine months ended September 30, 2021, respectively, compared to realized derivative gains of \$58.6 million and \$204.5 million in the same periods in 2020. The realized derivative losses in the three and nine months ended September 30, 2021 were primarily attributable to the increase in the Cdn\$ WTI benchmark price.

Crescent Point's realized derivative losses for natural gas were \$3.0 million and \$4.6 million for the three and nine months ended September 30, 2021, respectively, due to the higher average AECO monthly index price compared to the Company's average derivative natural gas price.

#### Exhibit 5



The following is a summary of the Company's unrealized commodity derivative gains (losses):

(\$ millions)	Three months ended September 30			Nine months ended September 30		
	2021	2020	% Change	2021	2020	% Change
Crude oil <sup>(1)</sup>	(20.3)	(61.5)	(67)	(205.1)	49.4	(515)
Natural gas	(1.8)	(2.7)	(33)	(8.8)	(2.9)	203
Total unrealized commodity derivative gains (losses)	(22.1)	(64.2)	(66)	(213.9)	46.5	(560)

- (1) The crude oil unrealized commodity derivative losses in the three and nine months ended September 30, 2021 include unrealized losses on propane contracts of \$1.7 million.

The Company recognized a total unrealized derivative loss of \$22.1 million on its commodity contracts for the three months ended September 30, 2021 compared to \$64.2 million in the same period of 2020. The unrealized derivative loss in the third quarter of 2021 was primarily attributable to crude oil contracts and reflects the increase in the Cdn\$ WTI forward benchmark prices at September 30, 2021 compared to June 30, 2021.

For the nine months ended September 30, 2021, the Company recognized a total unrealized derivative loss of \$213.9 million on its commodity contracts compared to an unrealized derivative gain of \$46.5 million in the same period of 2020. The unrealized derivative loss in 2021 was primarily attributable to crude oil contracts and reflects the increase in the Cdn\$ WTI forward benchmark prices at September 30, 2021 compared to December 31, 2020.

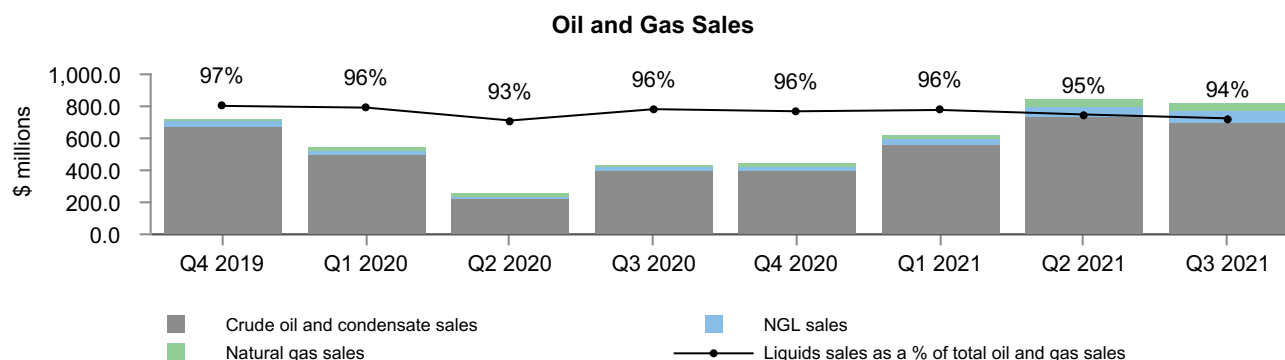
## Oil and Gas Sales

(\$ millions) <sup>(1)</sup>	Three months ended September 30			Nine months ended September 30		
	2021	2020	% Change	2021	2020	% Change
Crude oil and condensate sales	699.4	396.1	77	2,000.2	1,128.3	77
NGL sales	75.6	23.6	220	183.1	61.6	197
Natural gas sales	51.7	17.3	199	122.8	54.5	125
Total oil and gas sales	826.7	437.0	89	2,306.1	1,244.4	85

(1) Oil and gas sales are reported before realized commodity derivatives.

Total oil and gas sales increased by 89 percent and 85 percent in the three and nine months ended September 30, 2021, respectively, compared to the same periods in 2020. The increases are primarily due to the increase in realized crude oil prices as a result of the recovery in benchmark prices as well as higher production.

### Exhibit 6



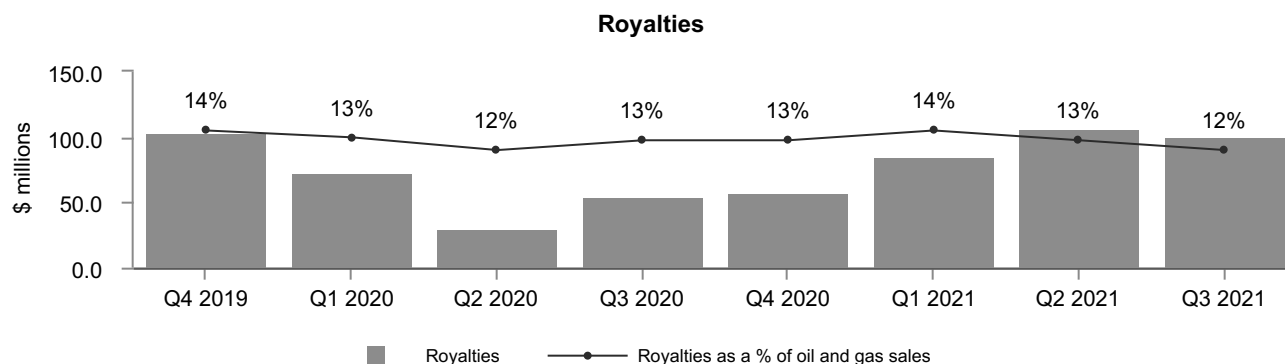
## Royalties

(\$ millions, except % and per boe amounts)	Three months ended September 30			Nine months ended September 30		
	2021	2020	% Change	2021	2020	% Change
Royalties	101.5	55.8	82	294.0	159.3	85
As a % of oil and gas sales	12	13	(1)	13	13	—
Per boe	8.35	5.35	56	8.07	4.65	74

Royalties increased 82 percent and 85 percent in the three and nine months ended September 30, 2021, respectively, compared to the same 2020 periods, largely due to the 89 percent and 85 percent increase in oil and gas sales in the same respective periods.

Royalties as a percentage of oil and gas sales decreased slightly during the three months ended September 30, 2021 compared to the same period in 2020, primarily due to lower royalty rates associated with the Kaybob Duvernay acquisition, partially offset by higher royalty rates associated with increased benchmark prices. Royalties as a percentage of oil and gas sales remained consistent during the nine months ended September 30, 2021 compared to the same period in 2020.

### Exhibit 7



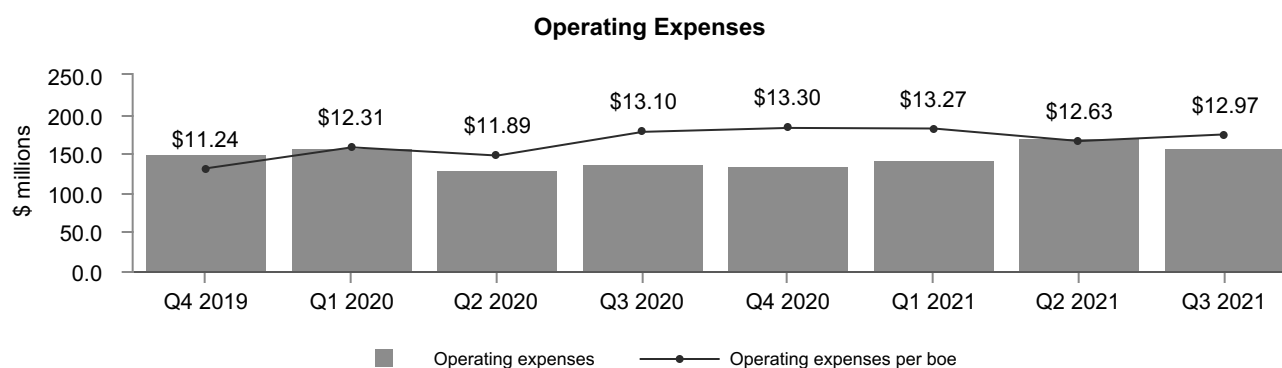
## Operating Expenses

(\$ millions, except per boe amounts)	Three months ended September 30			Nine months ended September 30		
	2021	2020	% Change	2021	2020	% Change
Operating expenses	157.7	136.6	15	471.1	425.7	11
Per boe	12.97	13.10	(1)	12.93	12.42	4

Operating expenses increased 15 percent and 11 percent in the three and nine months ended September 30, 2021, respectively, compared to the same periods in 2020. The increases were primarily attributable to the acquisition of the Kaybob Duvernay assets completed at the beginning of the second quarter of 2021, coupled with an increased maintenance program as activity returned to pre-pandemic levels.

Operating expenses per boe decreased by 1 percent in the three months ended September 30, 2021 due to lower per boe operating costs associated with the acquired Kaybob Duvernay assets, partially offset by an increased maintenance program. Operating expenses per boe increased by 4 percent in the nine months ended September 30, 2021, due to the Company's increased maintenance program and higher third party processing fees, partially offset by lower per boe operating costs associated with the acquired Kaybob Duvernay assets.

Exhibit 8

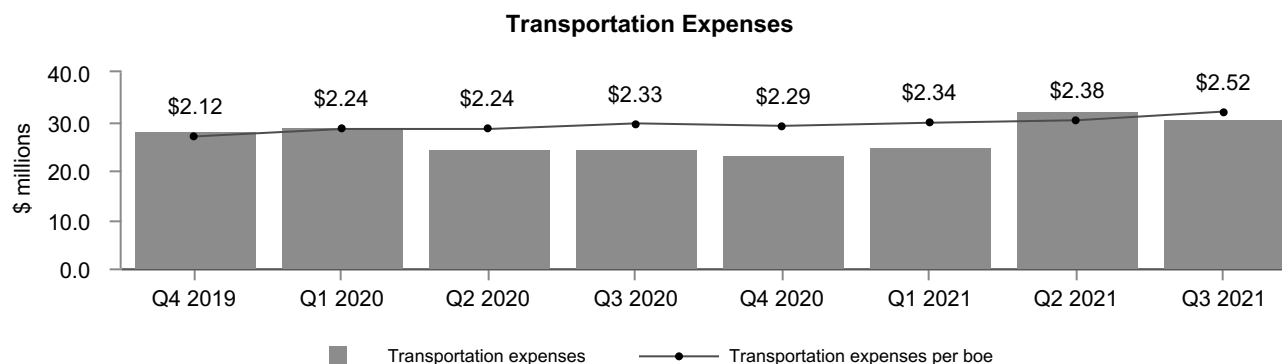


## Transportation Expenses

(\$ millions, except per boe amounts)	Three months ended September 30			Nine months ended September 30		
	2021	2020	% Change	2021	2020	% Change
Transportation expenses	30.6	24.3	26	87.9	77.7	13
Per boe	2.52	2.33	8	2.41	2.27	6

Transportation expenses increased 26 percent and 13 percent in the three and nine months ended September 30, 2021, respectively, compared to the same periods in 2020 primarily due to higher production as a result of the Kaybob Duvernay acquisition. On a per boe basis, transportation expenses increased by \$0.19 per boe and \$0.14 per boe in the three and nine months ended September 30, 2021, respectively, compared to the same periods in 2020, primarily due to higher pipeline tariffs.

Exhibit 9



## Netback

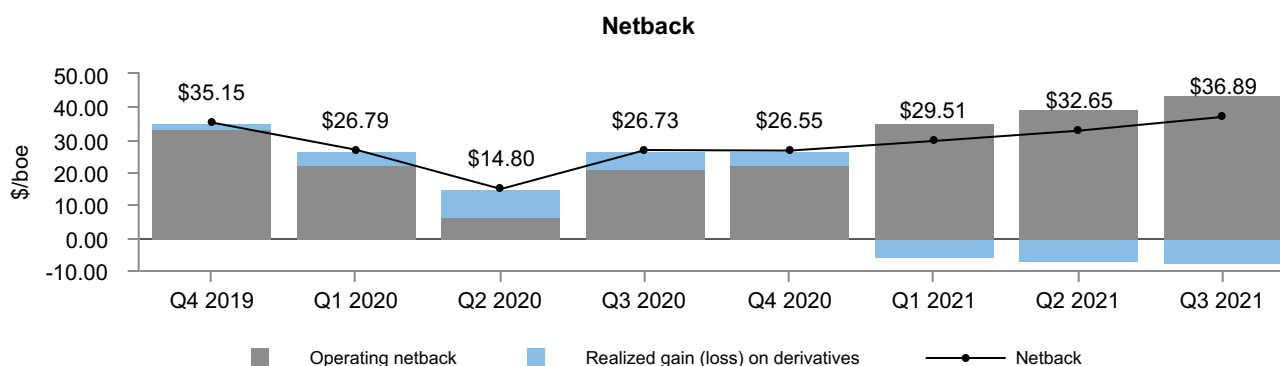
	Three months ended September 30			Nine months ended September 30		
	2021	2020	% Change	2021	2020	% Change
	Total <sup>(2)</sup>	Total <sup>(2)</sup>		Total <sup>(2)</sup>	Total <sup>(2)</sup>	
	(\$/boe)	(\$/boe)		(\$/boe)	(\$/boe)	
Average selling price	67.99	41.89	62	63.30	36.29	74
Royalties	(8.35)	(5.35)	56	(8.07)	(4.65)	74
Operating expenses	(12.97)	(13.10)	(1)	(12.93)	(12.42)	4
Transportation expenses	(2.52)	(2.33)	8	(2.41)	(2.27)	6
Operating netback <sup>(1)</sup>	44.15	21.11	109	39.89	16.95	135
Realized gain (loss) on commodity derivatives	(7.26)	5.62	(229)	(6.74)	5.96	(213)
Netback <sup>(1)</sup>	36.89	26.73	38	33.15	22.91	45

(1) Non-GAAP financial measure that does not have any standardized meaning prescribed by IFRS and, therefore, may not be comparable with the calculation of similar measures presented by other entities. Refer to the *Non-GAAP Financial Measures* section in this MD&A for further information.

(2) The dominant production category for the Company's properties is crude oil and condensate. These properties include associated natural gas and NGL volumes, therefore, the total operating netback and netback have been presented.

The Company's operating netback for the three and nine months ended September 30, 2021 increased significantly to \$44.15 per boe and \$39.89 per boe, respectively, from \$21.11 per boe and \$16.95 per boe in the same periods of 2020. The increase in the Company's operating netback in 2021 was primarily due to the increase in average selling prices, partially offset by higher royalties. The increase in the Company's netback was a result of the increase in the operating netback, partially offset by the realized losses on commodity derivatives.

### Exhibit 10



## General and Administrative Expenses

(\$ millions, except per boe amounts)	Three months ended September 30			Nine months ended September 30		
	2021	2020	% Change	2021	2020	% Change
Gross general and administrative expenses	35.8	27.4	31	105.8	104.0	2
Overhead recoveries	(4.5)	(3.2)	41	(14.1)	(14.8)	(5)
Capitalized	(7.5)	(7.4)	1	(22.5)	(24.5)	(8)
Total general and administrative expenses	23.8	16.8	42	69.2	64.7	7
Transaction costs	(0.4)	(0.1)	300	(12.2)	(5.4)	126
General and administrative expenses	23.4	16.7	40	57.0	59.3	(4)
Per boe	1.92	1.60	20	1.56	1.73	(10)

General and administrative ("G&A") expenses increased 40 percent in the three months ended September 30, 2021 compared to the same period in 2020. The increase is primarily due to \$6.2 million of severance and one-time closure costs related to the closure of the Company's U.S. corporate office during the quarter. Lower G&A expenses in the third quarter of 2020 included \$2.7 million of remuneration received from the Canadian Emergency Wage Subsidy ("CEWS"). The Company has made no CEWS claims in 2021.

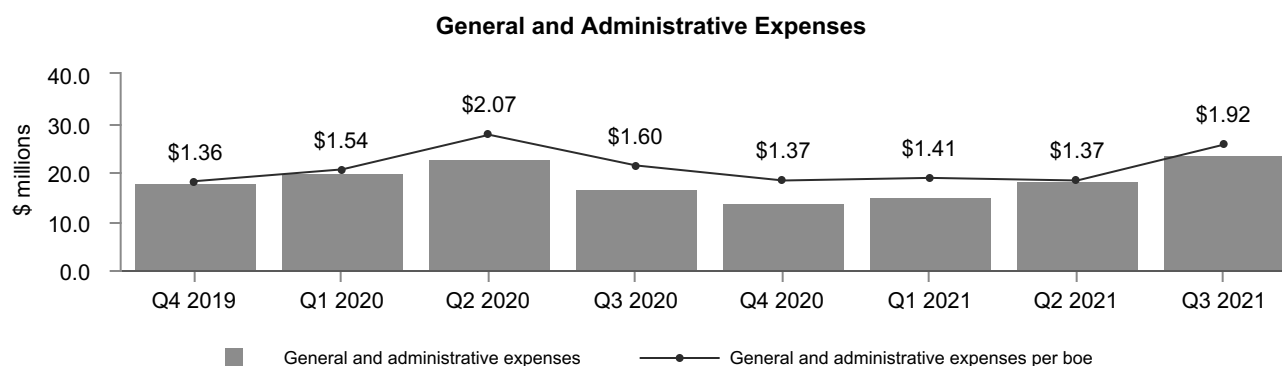
The 4 percent decrease in G&A expenses in the nine months ended September 30, 2021, compared to the same period in 2020 was attributable to lower employee and professional fee expenses.

On a per boe basis, G&A expenses increased 20 percent for the three months ended September 30, 2021, compared to the same period in 2020, primarily due to the office closure discussed above, partially offset by higher production volumes. For the nine months ended September 30, 2021, G&A expenses on a per boe basis decreased 10 percent compared to the same period in 2020, primarily due to the reduction in total G&A discussed above and higher production volumes.



Transaction costs in the nine months ended September 30, 2021 relate to the Kaybob Duvernay acquisition and the southeast Saskatchewan disposition. Refer to *Capital Acquisitions and Dispositions* section in this MD&A for further information.

Exhibit 11



**Interest Expense**

(\$ millions, except per boe amounts)	Three months ended September 30			Nine months ended September 30		
	2021	2020	% Change	2021	2020	% Change
Interest expense on long-term debt	23.2	24.9	(7)	71.1	73.2	(3)
Unrealized (gain) loss on interest derivative contracts	(3.7)	5.4	(169)	(1.3)	3.0	(143)
Interest expense	19.5	30.3	(36)	69.8	76.2	(8)
Per boe	1.60	2.90	(45)	1.92	2.22	(14)

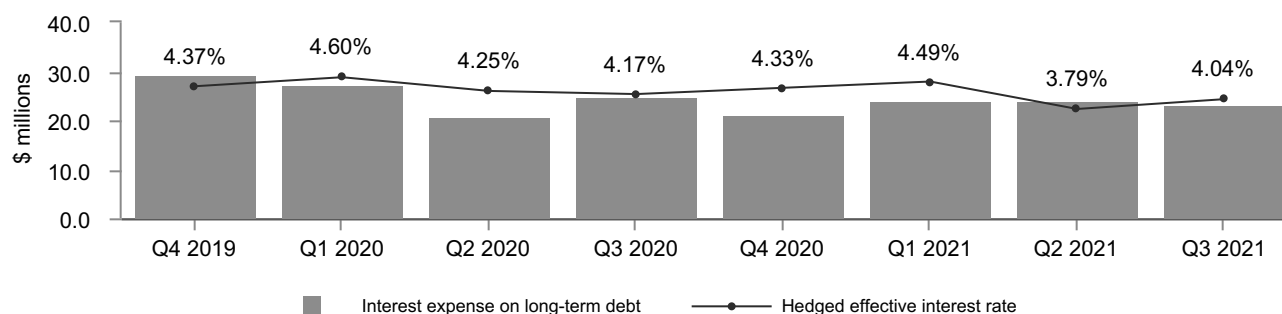
Interest expense on long-term debt decreased by 7 percent in the third quarter of 2021 compared to the same period in 2020, primarily due to the Company's lower effective interest rate. Interest expense on long-term debt in the nine months ended September 30, 2021 decreased 3 percent compared to the same 2020 period due to a lower effective interest rate, partially offset by an increase in the average debt balance related to the Kaybob Duvernay acquisition.

During the three months ended September 30, 2021, the Company recognized an unrealized gain on interest rate derivatives of \$3.7 million compared to an unrealized loss of \$5.4 million in the same period of 2020. The unrealized gain in 2021 was primarily due to the impact of the weaker Canadian dollar at September 30, 2021 compared to June 30, 2021 on the interest payments related to the Company's cross currency swaps ("CCS") and the impact of higher floating market interest rates on the Company's interest derivative contracts. The unrealized loss in 2020 was primarily due to the impact of the stronger Canadian dollar at September 30, 2020 compared to June 30, 2020 on the interest payments related to the CCS.

During the nine months ended September 30, 2021, the Company recognized an unrealized gain on interest rate derivatives of \$1.3 million compared to an unrealized loss of \$3.0 million in the same period of 2020. The unrealized gain in 2021 was primarily due to the impact of higher floating market interest rates at September 30, 2021 compared to December 31, 2020 on the Company's interest derivative contracts, partially offset by impact of the stronger Canadian dollar on the interest payments related to the CCS. The unrealized loss in 2020 was due to the impact of a lower floating interest rate at September 30, 2020 as compared to December 31, 2019 on the Company's interest rate derivative contracts.

Crescent Point manages its interest rate exposure through a combination of interest rate swaps and a debt portfolio including short-term floating rate bank debt and long-term fixed rate senior guaranteed notes. At September 30, 2021, approximately 87 percent of the Company's long-term debt, including the impact of related derivatives, had fixed interest rates. Crescent Point's hedged effective interest rate increased to 4.04 percent in the third quarter of 2021, reflecting the higher proportion of the Company's debt at higher fixed rates.

## Interest Expense on Long-term Debt



## Foreign Exchange Gain (Loss)

(\$ millions)	Three months ended September 30			Nine months ended September 30		
	2021	2020	% Change	2021	2020	% Change
Realized gain (loss) on CCS - principal	27.8	(11.7)	(338)	3.9	51.7	(92)
Translation of US dollar long-term debt	(53.7)	49.4	(209)	20.0	(75.8)	(126)
Unrealized gain (loss) on CCS - principal and foreign exchange swaps	13.3	(41.5)	(132)	(31.3)	30.6	(202)
Other	3.0	(0.7)	(529)	1.0	0.5	100
Foreign exchange gain (loss)	(9.6)	(4.5)	113	(6.4)	7.0	(191)

Crescent Point has US dollar denominated debt, including short-term London Inter-bank Offered Rate ("LIBOR") loans under its bank credit facilities and US dollar senior guaranteed notes. The Company hedges its foreign exchange exposure using a combination of CCS and foreign exchange swaps. During the three and nine months ended September 30, 2021, the Company realized gains of \$27.8 million and \$3.9 million, respectively, due to gains recognized on CCS related to LIBOR loan maturities and gains recognized on CCS related to senior guaranteed note maturities.

The Company records foreign exchange gains or losses on the period end translation of US dollar long-term debt and related accrued interest. Crescent Point recorded a foreign exchange loss of \$53.7 million for the three months ended September 30, 2021 reflecting the weaker Canadian dollar at September 30, 2021 as compared to June 30, 2021. For the nine months ended September 30, 2021, the Company recorded a foreign exchange gain of \$20.0 million, reflecting the slightly stronger Canadian dollar as compared to December 31, 2020.

During the three months ended September 30, 2021, the Company recognized an unrealized derivative gain on foreign exchange derivatives of \$13.3 million reflecting the impact of the weaker forward Canadian dollar on the Company's CCS at September 30, 2021 as compared to June 30, 2021. For the nine months ended September 30, 2021, Crescent Point recorded an unrealized derivative loss of \$31.3 million reflecting the impact of the stronger forward Canadian dollar on the Company's CCS at September 30, 2021 as compared to December 31, 2020.

## Share-based Compensation Expense (Recovery)

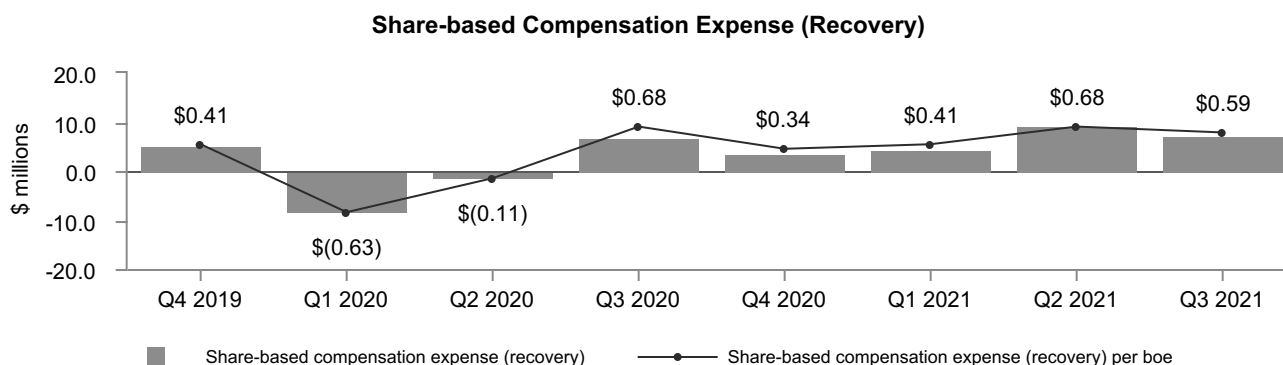
(\$ millions, except per boe amounts)	Three months ended September 30			Nine months ended September 30		
	2021	2020	% Change	2021	2020	% Change
Share-based compensation costs (recovery)	10.6	2.8	279	56.5	(1.0)	(5,750)
Realized gain on equity derivative contracts	—	—	—	(9.7)	—	(100)
Unrealized (gain) loss on equity derivative contracts	(1.9)	5.2	(137)	(15.4)	1.1	(1,500)
Capitalized	(1.5)	(0.9)	67	(10.6)	(2.3)	361
Share-based compensation expense (recovery)	7.2	7.1	1	20.8	(2.2)	(1,045)
Per boe	0.59	0.68	(13)	0.57	(0.06)	(1,050)

During the three and nine months ended September 30, 2021, the Company recorded share-based compensation ("SBC") costs of \$10.6 million and \$56.5 million, respectively, compared to SBC costs of \$2.8 million and a recovery in SBC costs of \$1.0 million in the same respective periods of 2020. The higher SBC costs primarily relate to an increase in the fair value of cash-settled plans as a result of the increase in the Company's share price.

During the three and nine months ended September 30, 2021, the Company recognized unrealized gains on equity derivative contracts of \$1.9 million and \$15.4 million, respectively, compared to unrealized losses of \$5.2 million and \$1.1 million in the same respective periods of 2020. The unrealized gains were primarily due to the increase in the Company's share price at September 30, 2021 compared to June 30, 2021 and December 31, 2020, respectively. In the nine months ended September 30, 2021, the Company also recognized a realized gain of \$9.7 million on an equity derivative contract which matured during the first quarter of 2021.

During the three and nine months ended September 30, 2021, the Company capitalized share-based compensation costs of \$1.5 million and \$10.6 million, respectively, an increase of 67 percent and 361 percent from the same periods in 2020. The increases were primarily due to the increase in total share-based compensation costs as noted above.

Exhibit 13



The following table summarizes the number of Restricted Shares, Employee Share Value Plan ("ESVP") awards, Performance Share Units ("PSUs"), Deferred Share Units ("DSUs") and stock options outstanding:

	September 30, 2021	September 30, 2020
Restricted Share Bonus Plan <sup>(1)</sup>	3,712,394	4,833,130
Employee Share Value Plan	8,472,560	10,437,490
Performance Share Unit Plan <sup>(2)</sup>	5,525,288	4,346,834
Deferred Share Unit Plan	1,450,586	907,365
Stock Option Plan <sup>(3)</sup>	5,966,000	5,940,871

(1) At September 30, 2021, the Company was authorized to issue up to 13,160,738 common shares (September 30, 2020 - 15,334,846 common shares).

(2) Based on underlying units before any effect of performance multipliers.

(3) At September 30, 2021, the weighted average exercise price is \$4.00 per share (September 30, 2020 - \$3.92 per share).

As of the date of this report, the Company had 3,499,136 restricted shares, 8,507,964 ESVP awards, 5,525,288 PSUs, 1,556,100 DSUs and 5,958,268 stock options outstanding.

### Depletion, Depreciation and Amortization

(\$ millions, except per boe amounts)	Three months ended September 30			Nine months ended September 30		
	2021	2020	% Change	2021	2020	% Change
Depletion and depreciation	203.4	133.2	53	525.0	511.0	3
Amortization of exploration and evaluation undeveloped land	14.3	16.7	(14)	41.4	58.0	(29)
Depletion, depreciation and amortization	217.7	149.9	45	566.4	569.0	—
Per boe	17.90	14.37	25	15.55	16.59	(6)

The Company's depletion, depreciation and amortization ("DD&A") rate for the three months ended September 30, 2021 was \$17.90 per boe compared to \$14.37 per boe in the same period of 2020. The increase is attributable to the impairment reversal recorded in the second quarter of 2021, which increased the carrying value of the Company's property, plant and equipment ("PP&E").

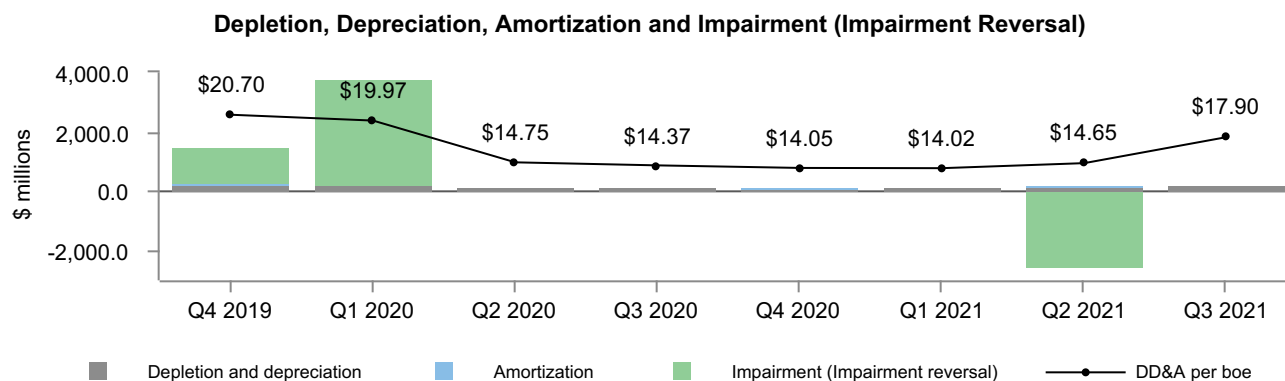
For the nine months ended September 30, 2021, the Company's DD&A rate decreased to \$15.55 per boe from \$16.59 per boe in the same period in 2020, primarily due to the impairment expense recorded in the first quarter of 2020 which reduced the carrying value of the Company's PP&E, partially offset by the impairment reversal recorded in the second quarter of 2021 which increased the carrying value of the Company's PP&E.

## Impairment (Impairment Reversal)

(\$ millions, except per boe amounts)	Three months ended September 30			Nine months ended September 30		
	2021	2020	% Change	2021	2020	% Change
Impairment (impairment reversal)	—	—	—	(2,514.4)	3,557.8	(171)
Per boe	—	—	—	(69.02)	103.76	(167)

In the second quarter of 2021, the Company recognized an impairment reversal of \$2.54 billion on its development and production assets, primarily due to the increase in forecast benchmark commodity prices at June 30, 2021. In the first quarter of 2020, the Company recognized \$3.56 billion of impairment expense due to the significant decrease in commodity prices at March 31, 2020. See Note 6 - "Property, Plant and Equipment" in the unaudited consolidated financial statements for the period ended September 30, 2021 for further information.

Exhibit 14



## Taxes

(\$ millions)	Three months ended September 30			Nine months ended September 30		
	2021	2020	% Change	2021	2020	% Change
Current tax expense	—	0.2	(100)	—	0.2	(100)
Deferred tax expense (recovery)	74.3	0.8	9,188	604.6	(665.5)	(191)

### Current Tax Expense

In both the three and nine months ended September 30, 2021, the Company recorded current tax expense of nil, compared to \$0.2 million for the three and nine months ended September 30, 2020. Refer to the Company's Annual Information Form for the year ended December 31, 2020 for information on the Company's expected tax horizon.

### Deferred Tax Expense (Recovery)

In the three and nine months ended September 30, 2021, the Company recorded deferred tax expense of \$74.3 million and \$604.6 million, respectively, compared to a deferred tax expense of \$0.8 million and a deferred tax recovery of \$665.5 million in the same periods of 2020. The deferred tax expense in the three months ended September 30, 2021 relates to the pre-tax income recorded in the period and includes a \$37.6 million charge related to a change in estimated usable tax pools resulting from a recent potential precedent setting Federal Court case.

The deferred tax expense in the nine months ended September 30, 2021 primarily relates to the pre-tax income, partially offset by a change in estimate for future usable tax pools due to higher forecast commodity prices. The deferred tax recovery in the nine months ended September 30, 2020 was primarily due to the pre-tax loss resulting from the impairment expense recognized, partially offset by the change in estimate for future usable tax pools due to lower forecast commodity prices.

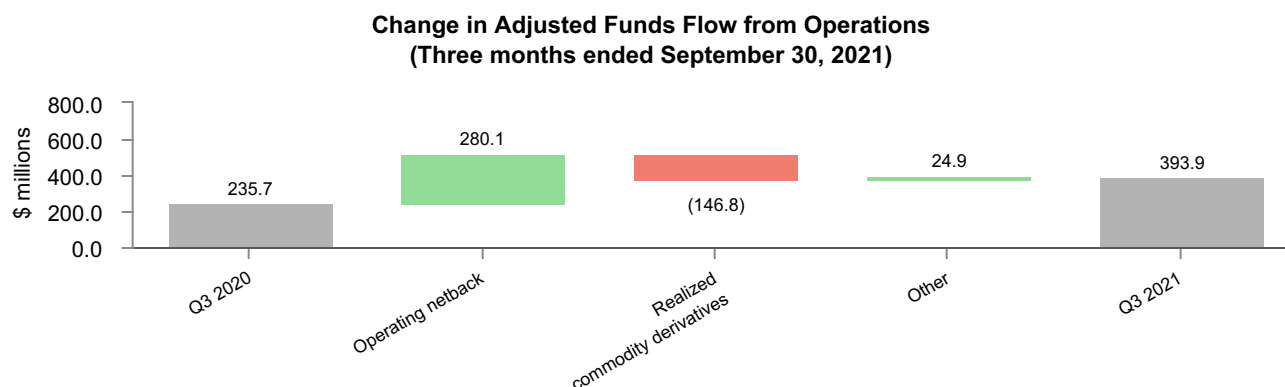
## Cash Flow from Operating Activities, Adjusted Funds Flow from Operations, Net Income (Loss) and Adjusted Net Earnings from Operations

(\$ millions, except per share amounts)	Three months ended September 30			Nine months ended September 30		
	2021	2020	% Change	2021	2020	% Change
Cash flow from operating activities	414.2	219.5	89	1,003.4	615.4	63
Adjusted funds flow from operations <sup>(1)</sup>	393.9	235.7	67	1,044.4	654.2	60
Net income (loss)	77.5	0.5	15,400	2,242.5	(2,468.7)	(191)
Net income (loss) per share - diluted	0.13	—	100	3.93	(4.67)	(184)
Adjusted net earnings from operations <sup>(1)</sup>	142.6	71.0	101	355.3	91.8	287
Adjusted net earnings from operations per share - diluted <sup>(1)</sup>	0.24	0.13	85	0.62	0.17	265

(1) Non-GAAP financial measure that does not have any standardized meaning prescribed by IFRS and, therefore, may not be comparable with the calculation of similar measures presented by other entities. Refer to the *Non-GAAP Financial Measures* section in this MD&A for further information.

The Company's adjusted funds flow from operations ("FFO") increased in both the three and nine months ended September 30, 2021 to \$393.9 million and \$1.04 billion, respectively, compared to \$235.7 million and \$654.2 million in the same periods of 2020. The increase was primarily a result of the higher operating netback, partially offset by realized commodity derivative losses.

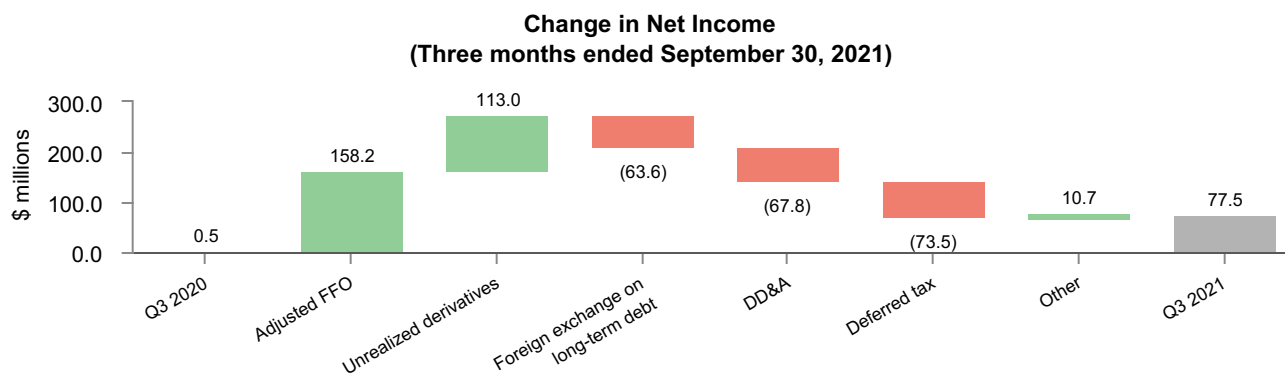
Exhibit 15



In the three months ended September 30, 2021, the Company reported net income of \$77.5 million compared to \$0.5 million in the same period in 2020, primarily as a result higher adjusted FFO, unrealized gains on foreign exchange and interest derivatives and lower unrealized losses on commodity derivatives, partially offset by fluctuations in deferred taxes, higher DD&A and an unrealized foreign exchange loss on long-term debt. In the three months ended September 30, 2021, the Company recorded net income per share - diluted of \$0.13 compared to nil in the same period of 2020.

In the nine months ended September 30, 2021, the Company reported net income of \$2.24 billion compared to a net loss of \$2.47 billion in the same period in 2020, primarily as a result of the impairment reversal recorded in 2021 compared to an impairment expense recorded in 2020, an increase in adjusted FFO and an unrealized foreign exchange gain on long-term debt, partially offset by fluctuations in deferred taxes, unrealized derivative losses and a decrease in other income. In the nine months ended September 30, 2021, the Company recorded net income per share - diluted of \$3.93 compared to a net loss per share - diluted of \$4.67 in the same period in 2020.

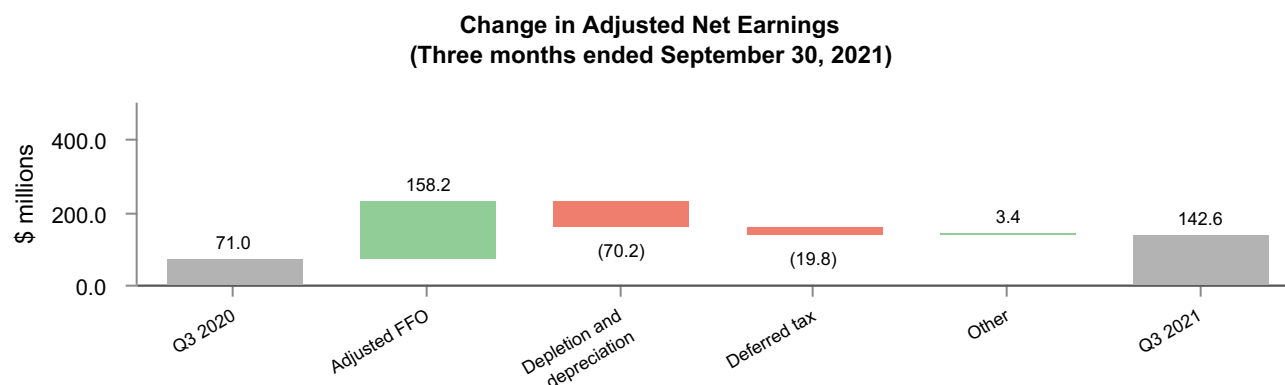
Exhibit 16



The Company reported adjusted net earnings from operations of \$142.6 million in the three months ended September 30, 2021 compared to \$71.0 million in the same period in 2020, primarily due to the increase in adjusted FFO, partially offset by an increase in depletion and depreciation and fluctuations in deferred taxes. Adjusted net earnings from operations per share - diluted for the three months ended September 30, 2021 increased 85 percent to \$0.24 compared to the same period in 2020.

The Company's adjusted net earnings from operations for the nine months ended September 30, 2021 was \$355.3 million compared to \$91.8 million in the same period in 2020, primarily due to the increase in adjusted FFO and other income, partially offset by fluctuations in deferred taxes and the increase in depletion and depreciation. Adjusted net earnings from operations per share - diluted for the nine months ended September 30, 2021 increased to \$0.62 from \$0.17 in the same period in 2020.

Exhibit 17



**Dividends**

(\$ millions, except per share amounts)	Three months ended September 30			Nine months ended September 30		
	2021	2020	% Change	2021	2020	% Change
Dividends declared to shareholders	19.0	1.3	1,362	21.8	8.0	173
Dividends declared to shareholders per share	0.0325	0.0025	1,200	0.0375	0.0150	150

In July 2021, Crescent Point declared a quarterly cash dividend of \$0.0025 per share to be paid on October 1, 2021. In September 2021, Crescent Point declared a quarterly cash dividend of \$0.03 per share to be paid on January 4, 2022. Both dividends were accrued at September 30, 2021.

## Capital Expenditures

(\$ millions)	Three months ended September 30			Nine months ended September 30		
	2021	2020	% Change	2021	2020	% Change
Capital acquisitions	0.9	—	100	937.2	1.4	66,843
Capital dispositions	(3.8)	(0.9)	322	(98.9)	(509.3)	(81)
Development capital expenditures	187.1	93.3	101	394.7	485.4	(19)
Land expenditures	1.2	1.2	—	4.1	2.8	46
Capitalized administration <sup>(1)</sup>	9.0	7.9	14	32.6	26.2	24
Corporate assets	0.8	0.4	100	1.8	2.8	(36)
Total	195.2	101.9	92	1,271.5	9.3	13,572

(1) Capitalized administration excludes capitalized equity-settled SBC.

## Capital Acquisitions and Dispositions

### Major Property Acquisitions and Dispositions

#### Keybob Duvernay Acquisition

In the nine months ended September 30, 2021, the Company closed the acquisition of Shell Canada Energy's Kaybob Duvernay assets in Alberta for total consideration of \$935.9 million including closing adjustments, consisting of \$671.4 million in cash and the issuance of 50.0 million common shares.

#### Southeast Saskatchewan Disposition

In the nine months ended September 30, 2021, the Company disposed of its remaining non-core southeast Saskatchewan conventional assets for consideration of \$85.9 million including closing adjustments. These assets had a net carrying value of \$11.9 million, resulting in a gain of \$74.0 million.

#### Minor Property Acquisitions and Dispositions

In the nine months ended September 30, 2021, the Company completed minor property acquisitions and dispositions for total net consideration of \$11.8 million. These assets had a net carrying value of \$27.4 million, resulting in a loss of \$15.6 million.

## Development Capital Expenditures

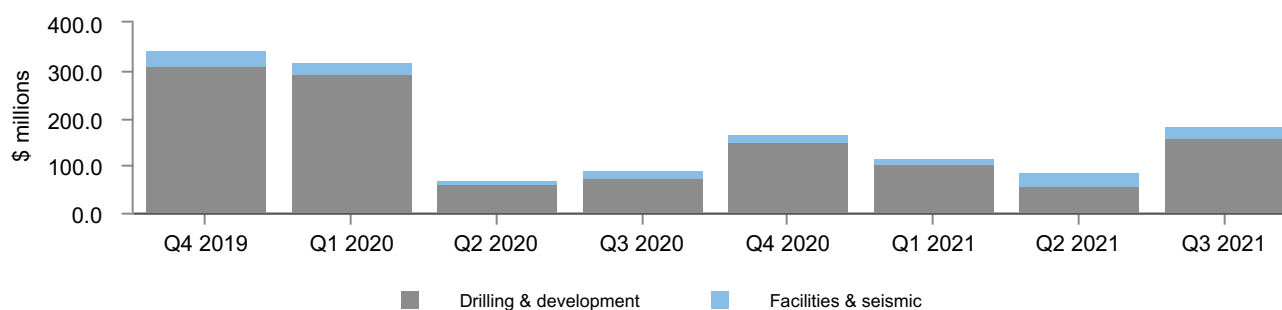
The Company's development capital expenditures in the third quarter of 2021 were \$187.1 million, compared to \$93.3 million in the same period in 2020. In the three months ended September 30, 2021, 67 (62.2 net) wells were drilled and \$25.8 million was spent on facilities and seismic.

The Company's development capital expenditures for the nine months ended September 30, 2021 were \$394.7 million, compared to \$485.4 million in the same period in 2020. In the nine months ended September 30, 2021, 160 (152.8 net) wells were drilled and \$69.9 million was spent on facilities and seismic.

Refer to the *Guidance* section in this MD&A for Crescent Point's development capital expenditure guidance for 2021.

Exhibit 18

### Development Capital Expenditures



## Lease Liability

At September 30, 2021, the Company had \$144.5 million of lease liabilities for contracts related to office space, fleet vehicles and equipment.

## Decommissioning Liability

The decommissioning liability decreased by \$7.6 million during the third quarter of 2021, from \$812.1 million at June 30, 2021 to \$804.5 million at September 30, 2021. The decrease primarily relates to changes in discount rate estimates. The liability was based on estimated undiscounted and uninflated cash flows to settle the obligation of \$840.3 million.

## Liquidity and Capital Resources

Capitalization Table (\$ millions, except share, per share, ratio and percent amounts)	September 30, 2021	December 31, 2020
Net debt <sup>(1)</sup>	2,138.8	2,149.2
Shares outstanding	582,004,820	530,035,922
Market price at end of period (per share)	5.84	2.97
Market capitalization <sup>(1)</sup>	3,398.9	1,574.2
Enterprise value <sup>(1)</sup>	5,537.7	3,723.4
Net debt as a percentage of enterprise value <sup>(1)</sup>	39	58
Adjusted funds flow from operations <sup>(1)(2)</sup>	1,264.6	874.4
Net debt to adjusted funds flow from operations <sup>(1)(3)</sup>	1.7	2.5

(1) Non-GAAP financial measure that does not have any standardized meaning prescribed by IFRS and, therefore, may not be comparable with the calculation of similar measures presented by other entities. Refer to the *Non-GAAP Financial Measures* section in this MD&A for further information.

(2) The sum of adjusted funds flow from operations for the trailing four quarters.

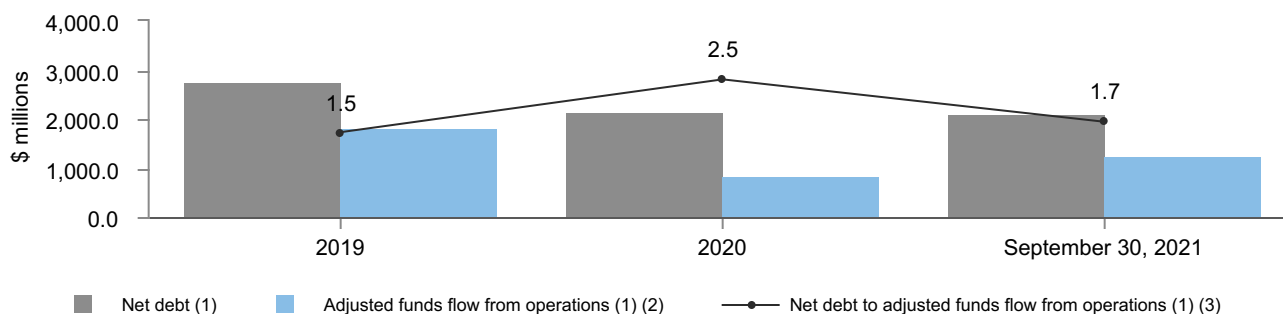
(3) The net debt reflects the financing of acquisitions, however, the adjusted funds flow from operations only reflects adjusted funds flow from operations generated from the acquired properties since the closing date of the acquisitions.

At September 30, 2021, Crescent Point's enterprise value was \$5.54 billion and the Company was capitalized with 61 percent equity compared to \$3.72 billion and 42 percent at December 31, 2020, respectively. The Company's net debt to adjusted funds flow from operations ratio at September 30, 2021 decreased to 1.7 times from 2.5 times at December 31, 2020, largely due to higher adjusted funds flow from operations, primarily as a result of the increase in the Cdn\$ WTI benchmark price.

Crescent Point's market capitalization increased to \$3.40 billion at September 30, 2021 from \$1.57 billion at December 31, 2020, primarily due to the increase in the Company's share price and the 50.0 million shares issued in conjunction with the Kaybob Duvernay acquisition.

### Exhibit 19

**Net Debt to Adjusted Funds Flow from Operations (1)**



(1) Non-GAAP financial measure that does not have any standardized meaning prescribed by IFRS and, therefore, may not be comparable with the calculation of similar measures presented by other entities. Refer to the *Non-GAAP Financial Measures* section in this MD&A for further information.

(2) The sum of adjusted funds flow from operations for the trailing four quarters.

(3) The net debt reflects the financing of acquisitions, however, the adjusted funds flow from operations only reflects adjusted funds flow from operations generated from the acquired properties since the closing date of the acquisitions.

The Company has combined revolving credit facilities of \$3.00 billion, including a \$2.90 billion syndicated unsecured credit facility with fourteen banks and a \$100.0 million unsecured operating credit facility with one Canadian chartered bank. The current maturity date of the facilities is October 25, 2023. As at September 30, 2021, the Company had approximately \$563.7 million drawn on bank credit facilities, including \$1.5 million outstanding pursuant to letters of credit.

At September 30, 2021, the Company has senior guaranteed notes of US\$1.12 billion and Cdn\$220.0 million outstanding. The notes are unsecured and rank *pari passu* with the Company's bank credit facilities and carry a bullet repayment on maturity. Crescent Point entered into various CCS and foreign exchange swaps to hedge its foreign exchange exposure on its US dollar long-term debt. During the nine months ended September 30, 2021, the Company repaid senior guaranteed note maturities of US\$134.5 million and Cdn\$50.0 million.



The Company is in compliance with all debt covenants at September 30, 2021 which are listed in the table below:

Covenant Description	Maximum Ratio	September 30, 2021
Senior debt to adjusted EBITDA <sup>(1) (2)</sup>	3.5	1.67
Total debt to adjusted EBITDA <sup>(1) (3)</sup>	4.0	1.67
Senior debt to capital <sup>(2) (4)</sup>	0.55	0.29

- (1) Adjusted EBITDA is calculated as earnings before interest, taxes, depletion, depreciation, amortization, impairment and impairment reversals, adjusted for certain non-cash items. Adjusted EBITDA is calculated on a trailing twelve month basis adjusted for material acquisitions and dispositions.
- (2) Senior debt is calculated as the sum of amounts drawn on the combined facilities, outstanding letters of credit and the principal amount of the senior guaranteed notes.
- (3) Total debt is calculated as the sum of senior debt plus subordinated debt. Crescent Point does not have any subordinated debt.
- (4) Capital is calculated as the sum of senior debt and shareholder's equity and excludes the effect of unrealized derivative gains or losses and the adoption of IFRS 16.

The Company's working capital deficiency and ongoing working capital requirements are expected to be financed through cash, adjusted funds flow from operations and its bank credit facilities.

## Shareholders' Equity

At September 30, 2021, Crescent Point had 582.0 million common shares issued and outstanding compared to 530.0 million common shares at December 31, 2020. The increase is due to 50.0 million shares issued in conjunction with the Kaybob Duvernay acquisition, shares issued pursuant to the Restricted Share Bonus Plan and stock option exercises pursuant to the Stock Option Plan.

As of the date of this report, the Company had 582,245,126 common shares outstanding.

## Normal Course Issuer Bid ("NCIB")

On March 5, 2021, the Company announced the acceptance by the Toronto Stock Exchange of its notice to implement a NCIB. The NCIB allows the Company to purchase, for cancellation, up to 26,462,509 common shares, or five percent of the Company's public float, as at February 26, 2021. The NCIB commenced on March 9, 2021 and is due to expire on March 8, 2022. The Company continues to evaluate returns to shareholders as market conditions permit in the context of its capital allocation framework, leverage targets and adjusted funds flow generation.

## Contractual Obligations and Commitments

On January 20, 2020, Crescent Point closed the sale of certain gas infrastructure assets in Saskatchewan. In connection with the sale, the Company entered into a gas handling agreement with a gas processor that includes a long-term volume commitment. The gas handling agreement is only terminable in very limited circumstances. If the termination were to occur because of the Company's default, the Company would be obligated to pay its processing commitment. If the processor were to terminate the agreement, the Company would need to seek alternative processing arrangements.

At September 30, 2021, the Company had contractual obligations and commitments as follows:

(\$ millions)	1 year	2 to 3 years	4 to 5 years	More than 5 years	Total
Off balance sheet commitments					
Operating <sup>(1)</sup>	4.4	10.7	13.2	25.1	53.4
Gas processing	58.0	114.4	89.6	339.1	601.1
Transportation	37.7	65.7	54.2	22.6	180.2
Capital	24.5	—	—	—	24.5
Total contractual commitments <sup>(2)</sup>	124.6	190.8	157.0	386.8	859.2

(1) Includes operating costs on the Company's office space, net of \$9.0 million of recoveries from subleases.

(2) Excludes contracts accounted for under IFRS 16. See Note 9 - "Leases" in the unaudited consolidated financial statements for the period ended September 30, 2021 for further information.

## Critical Accounting Estimates

The following outlines changes to and additional use of estimates and assumptions for the period ended September 30, 2021. Further information on the Company's critical accounting policies and estimates can be found in the notes to the annual consolidated financial statements and MD&A for the year ended December 31, 2020.

## Oil and gas activities

The Company conducted an analysis of its cash-generating units ("CGUs") to determine if their composition was still reflective of the Company's core operating areas after major property acquisitions and dispositions in the first half of 2021. The Company conducted its analysis on July 1, 2021, and determined that its Dodsland Viking assets better align with the Southwest Saskatchewan CGU. Previously, these assets were included in the Southern Alberta CGU, now referred to as the Alberta CGU. At the time of realignment, the Company estimated recoverable amounts of its new CGUs and compared them to the recoverable amounts of its previous CGUs and the respective carrying amounts and noted that no incremental impairment or impairment reversal would arise as a result of the realignment.

## Changes in Accounting Policies

Future accounting policy changes:

- IAS 38 *Intangible Assets* - In March 2021, the IFRS Interpretations Committee met and made a decision on how to recognize costs in relation to the configuration or customization of application software. The Company is currently reviewing to determine the impact, if any, the standard will have on the consolidated financial statements.

## Summary of Quarterly Results

(\$ millions, except per share amounts)	2021			2020				2019
	Q3	Q2	Q1	Q4	Q3	Q2	Q1	Q4
Oil and gas sales	<b>826.7</b>	849.2	630.2	447.8	437.0	259.0	548.4	729.3
Average daily production								
Crude oil and condensate (bbls/d)	<b>92,206</b>	107,444	95,276	87,512	89,260	94,900	111,928	111,394
NGLs (bbls/d)	<b>18,176</b>	18,608	13,319	13,033	13,458	14,210	17,493	21,406
Natural gas (mcf/d)	<b>130,823</b>	135,531	64,732	64,033	63,988	70,391	71,451	74,347
Total (boe/d)	<b>132,186</b>	148,641	119,384	111,217	113,383	120,842	141,330	145,191
Net income (loss)	<b>77.5</b>	2,143.3	21.7	(51.2)	0.5	(145.1)	(2,324.1)	(932.1)
Net income (loss) per share	<b>0.13</b>	3.68	0.04	(0.10)	—	(0.27)	(4.40)	(1.73)
Net income (loss) per share – diluted	<b>0.13</b>	3.65	0.04	(0.10)	—	(0.27)	(4.40)	(1.73)
Adjusted net earnings (loss) from operations <sup>(1)</sup>	<b>142.6</b>	117.6	95.1	85.6	71.0	(27.9)	48.7	49.9
Adjusted net earnings (loss) from operations per share <sup>(1)</sup>	<b>0.25</b>	0.20	0.18	0.16	0.13	(0.05)	0.09	0.09
Adjusted net earnings (loss) from operations per share – diluted <sup>(1)</sup>	<b>0.24</b>	0.20	0.18	0.16	0.13	(0.05)	0.09	0.09
Cash flow from operating activities	<b>414.2</b>	285.5	303.7	245.1	219.5	66.6	329.3	396.5
Adjusted funds flow from operations <sup>(1)</sup>	<b>393.9</b>	387.8	262.7	220.2	235.7	109.0	309.5	418.4
Adjusted working capital (deficiency) <sup>(2)</sup>	<b>(108.8)</b>	(16.1)	(55.9)	(93.4)	(65.5)	(38.7)	(190.5)	(126.1)
Total assets	<b>9,231.5</b>	9,283.4	6,610.7	6,645.9	6,864.2	7,022.8	7,209.7	10,091.8
Total liabilities	<b>3,897.4</b>	4,044.4	3,777.5	3,823.1	3,952.3	4,093.0	4,097.6	4,749.1
Net debt <sup>(1)</sup>	<b>2,138.8</b>	2,324.2	2,013.4	2,149.2	2,189.2	2,308.6	2,327.9	2,765.3
Weighted average shares – diluted (millions)	<b>587.1</b>	587.8	536.6	534.4	532.9	531.2	528.3	538.7
Capital acquisitions	<b>0.9</b>	936.3	—	—	—	—	1.4	13.5
Capital dispositions	<b>(3.8)</b>	(87.9)	(7.2)	1.1	(0.9)	(1.5)	(506.9)	(677.3)
Development capital expenditures	<b>187.1</b>	88.4	119.2	169.4	93.3	72.0	320.1	343.4
Dividends declared	<b>19.0</b>	1.5	1.3	1.4	1.3	1.4	5.3	5.4
Dividends declared per share	<b>0.0325</b>	0.0025	0.0025	0.0025	0.0025	0.0025	0.0100	0.0100

(1) Non-GAAP financial measure that does not have any standardized meaning prescribed by IFRS and, therefore, may not be comparable with the calculation of similar measures presented by other entities. Refer to the *Non-GAAP Financial Measures* section in this MD&A for further information.

(2) Adjusted working capital deficiency is calculated as accounts payable and accrued liabilities, dividends payable and long-term compensation liability net of equity derivative contracts, less cash, accounts receivable, prepaids and deposits, including deposit on acquisition and long-term investments.

Over the past eight quarters, the Company's oil and gas sales have fluctuated due to volatility in the Cdn\$ WTI benchmark price, changes in production and fluctuations in corporate oil price differentials. The Company's production has fluctuated due to changes in its development capital spending levels, acquisitions and dispositions, voluntary shut-ins and natural declines.

Net income (loss) has fluctuated primarily due to changes in adjusted funds flow from operations, unrealized derivative gains and losses, which fluctuate with the changes in forward market prices and foreign exchange rates, PP&E impairment charges and reversals, gains and losses on capital dispositions, and fluctuations in deferred tax expense (recovery).

Adjusted net earnings (loss) from operations has fluctuated over the past eight quarters primarily due to changes in adjusted funds flow from operations, depletion and share-based compensation expense along with associated fluctuations in deferred tax expense (recovery).

Capital expenditures have also fluctuated throughout this period due to the timing of acquisitions, dispositions and changes in the Company's development capital spending levels.

## Internal Control Update

Crescent Point is required to comply with Multilateral Instrument 52-109 Certification of Disclosure on Issuers' Annual and Interim Filings. The certificate requires that Crescent Point disclose in the interim MD&A any weaknesses or changes in Crescent Point's internal control over financial reporting that occurred during the period that have materially affected, or are reasonably likely to materially affect Crescent Point's internal controls over financial reporting. Crescent Point confirms that no such weaknesses or changes were identified in the Company's internal controls over financial reporting during the third quarter of 2021.

## Guidance

Crescent Point's guidance for 2021 is as follows:

	Prior <sup>(1)</sup>	Revised
<b>Total Annual Average Production (boe/d) <sup>(2)</sup></b>	130,000 - 134,000	132,000 - 134,000
<b>Capital Expenditures</b>		
Development capital expenditures (\$ million)	\$600 - \$625	\$625
Capitalized G&A (\$ million)	\$35	\$40
<b>Total (\$ million) <sup>(3)</sup></b>	<b>\$635 - \$660</b>	<b>\$665</b>
<b>Other Information for 2021 Guidance</b>		
Reclamation activities (\$ million) <sup>(4)</sup>	\$15	\$20
Capital lease payments (\$ million)	\$20	\$20
Annual operating expenses	\$615 - \$635 million (\$12.75 - \$13.25/boe)	\$635 million (\$13.00 - \$13.20/boe)
Royalties	12.0% - 12.5%	12.5% - 13.0%

(1) Prior guidance published in the Company's July 28, 2021 press release.

(2) Total annual average production (boe/d) is comprised of approximately 85% Oil & Liquids and 15% Natural Gas.

(3) Land expenditures and net property acquisitions and dispositions are not included. Development capital expenditures spend is allocated on an approximate basis as follows: 85% drilling & development and 15% facilities & seismic.

(4) Reflects Crescent Point's portion of its expected total budget.

Crescent Point will continue to evaluate opportunities to further optimize its portfolio, while focusing on returns, capital discipline and cost saving initiatives to enhance value for shareholders.

Additional information including risk factors relating to Crescent Point and the Company's response to COVID-19 is presented in the Company's December 31, 2020 Annual Information Form and MD&A for the year ended December 31, 2020, which along with other relevant documents are available on SEDAR at [www.sedar.com](http://www.sedar.com) and on EDGAR at [www.sec.gov/edgar](http://www.sec.gov/edgar).

## Non-GAAP Financial Measures

Throughout this MD&A, the Company uses the terms “operating netback”, “netback”, “adjusted funds flow from operations”, “excess cash flow”, “adjusted net earnings from operations”, “adjusted net earnings from operations per share”, “adjusted net earnings from operations per share - diluted”, “net debt”, “net debt to adjusted funds flow from operations”, “net debt as a percentage of enterprise value”, “market capitalization” and “enterprise value”. These terms do not have any standardized meaning as prescribed by IFRS and, therefore, may not be comparable with the calculation of similar measures presented by other issuers.

Operating netback is calculated on a per boe basis as oil and gas sales, less royalties, operating and transportation expenses. Netback is calculated on a per boe basis as operating netback plus realized commodity derivative gains and losses. Operating netback and netback are common metrics used in the oil and gas industry and are used by management to measure operating results on a per boe basis to better analyze performance against prior periods on a comparable basis. The calculations of operating netback and netback are shown in the *Results of Operations* section in this MD&A.

Adjusted funds flow from operations is calculated based on cash flow from operating activities before changes in non-cash working capital, transaction costs and decommissioning expenditures funded by the Company. Transaction costs are excluded as they vary based on the Company's acquisition and disposition activity and to ensure that this metric is more comparable between periods. Decommissioning expenditures are discretionary and are excluded as they may vary based on the stage of the Company's assets and operating areas. Management utilizes adjusted funds flow from operations as a key measure to assess the ability of the Company to finance dividends, operating activities, capital expenditures and debt repayments. Adjusted funds flow from operations as presented is not intended to represent cash flow from operating activities, net earnings or other measures of financial performance calculated in accordance with IFRS.

Excess cash flow is defined as adjusted funds flow from operations less capital expenditures, payments on lease liability, decommissioning expenditures funded by the Company, dividends and other cash items (excluding net acquisitions and dispositions). Management utilizes excess cash flow as a key measure to assess the ability of the Company to finance dividends, potential share repurchases, debt repayments and returns-based growth.

The following table reconciles cash flow from operating activities to adjusted funds flow from operations and excess cash flow:

(\$ millions)	Three months ended September 30			Nine months ended September 30		
	2021	2020	% Change	2021	2020	% Change
Cash flow from operating activities	<b>414.2</b>	219.5	89	<b>1,003.4</b>	615.4	63
Changes in non-cash working capital	<b>(23.7)</b>	14.8	(260)	<b>17.5</b>	22.8	(23)
Transaction costs	<b>0.4</b>	0.1	300	<b>12.2</b>	5.4	126
Decommissioning expenditures <sup>(1)</sup>	<b>3.0</b>	1.3	131	<b>11.3</b>	10.6	7
Adjusted funds flow from operations	<b>393.9</b>	235.7	67	<b>1,044.4</b>	654.2	60
Capital expenditures	<b>(198.1)</b>	(102.8)	93	<b>(433.2)</b>	(517.2)	(16)
Payments on lease liability	<b>(5.4)</b>	(5.2)	4	<b>(15.6)</b>	(24.8)	(37)
Decommissioning expenditures	<b>(3.0)</b>	(1.3)	131	<b>(11.3)</b>	(10.6)	7
Other cash items <sup>(2)</sup>	<b>14.1</b>	(6.5)	(317)	<b>21.7</b>	(12.6)	(272)
Dividends	<b>(19.0)</b>	(1.3)	1,362	<b>(21.8)</b>	(8.0)	173
Excess cash flow	<b>182.5</b>	118.6	54	<b>584.2</b>	81.0	621

(1) Excludes amounts received from government subsidy programs.

(2) Excluding net acquisitions and dispositions.

Adjusted net earnings from operations is calculated based on net income before amortization of exploration and evaluation (“E&E”) undeveloped land, impairment or impairment reversals, unrealized derivative gains or losses, unrealized foreign exchange gain or loss on translation of hedged US dollar long-term debt, unrealized gains or losses on long-term investments, gains or losses on the sale of long-term investments, gains or losses on capital acquisitions and dispositions and deferred tax related to these adjustments. Adjusted net earnings from operations for the three and nine months ended September 30, 2021, also excludes deferred tax related to a change in estimated usable tax pools resulting from a recent potential precedent setting Federal Court case. Adjusted net earnings from operations per share and adjusted net earnings from operations per share - diluted are calculated as adjusted net earnings from operations divided by the number of weighted average basic and diluted shares outstanding, respectively. Management utilizes adjusted net earnings from operations to present a measure of financial performance that is more comparable between periods. Adjusted net earnings from operations as presented is not intended to represent net earnings or other measures of financial performance calculated in accordance with IFRS.

The following table reconciles net income to adjusted net earnings from operations:

(\$ millions)	Three months ended September 30			Nine months ended September 30		
	2021	2020	% Change	2021	2020	% Change
Net income (loss)	77.5	0.5	15,400	2,242.5	(2,468.7)	(191)
Amortization of E&E undeveloped land	14.3	16.7	(14)	41.4	58.0	(29)
Impairment (impairment reversal)	—	—	100	(2,514.4)	3,557.8	(171)
Unrealized derivative (gains) losses	3.2	116.3	(97)	228.5	(73.0)	(413)
Unrealized foreign exchange (gain) loss on translation of hedged US dollar long-term debt	25.9	(37.7)	(169)	(23.9)	24.1	(199)
Unrealized (gain) loss on long-term investments	3.0	0.8	275	(3.1)	5.1	(161)
Gain on sale of long-term investments	(7.0)	—	(100)	(7.0)	—	(100)
Net (gain) loss on capital dispositions	(1.9)	0.4	(575)	(58.4)	(307.9)	(81)
Deferred tax adjustments	27.6	(26.0)	(206)	449.7	(703.6)	(164)
Adjusted net earnings from operations	142.6	71.0	101	355.3	91.8	287

Net debt is calculated as long-term debt plus accounts payable and accrued liabilities, dividends payable and long-term compensation liability net of equity derivative contracts, less cash, accounts receivable, prepaids and deposits, long-term investments, excluding the unrealized foreign exchange on translation of US dollar long-term debt. Management utilizes net debt as a key measure to assess the liquidity of the Company.

The following table reconciles long-term debt to net debt:

(\$ millions)	September 30, 2021	December 31, 2020	% Change
Long-term debt <sup>(1)</sup>	2,209.9	2,259.6	(2)
Accounts payable and accrued liabilities	415.4	310.3	34
Dividends payable	19.0	1.3	1,362
Long-term compensation liability <sup>(2)</sup>	31.9	16.3	96
Cash	(22.0)	(8.8)	150
Accounts receivable	(307.2)	(200.5)	53
Prepaids and deposits	(28.3)	(22.7)	25
Long-term investments	—	(2.5)	(100)
Excludes:			
Unrealized foreign exchange on translation of US dollar long-term debt	(179.9)	(203.8)	(12)
Net debt	2,138.8	2,149.2	—

(1) Includes current portion of long-term debt.

(2) Includes current portion of long-term compensation liability and is net of equity derivative contracts.

Net debt to adjusted funds flow from operations is calculated as the period end net debt divided by the sum of adjusted funds flow from operations for the trailing four quarters. Net debt as a percentage of enterprise value is calculated as net debt divided by enterprise value. The ratio of net debt to adjusted funds flow from operations and net debt as a percentage of enterprise value are used by management to measure the Company's overall debt position and to measure the strength of the Company's balance sheet. Crescent Point monitors this ratio and uses this as a key measure in making decisions regarding financing, capital spending and dividend levels.

Market capitalization is calculated by applying the period end closing share trading price to the number of shares outstanding. Market capitalization is an indication of equity valuation. Refer to the *Liquidity and Capital Resources* section in this MD&A for further information.

Enterprise value is calculated as market capitalization plus net debt. Management uses enterprise value to assess the valuation of the Company. Refer to the *Liquidity and Capital Resources* section in this MD&A for further information.

Management believes the presentation of the Non-GAAP measures above provide useful information to investors and shareholders as the measures provide increased transparency and the ability to better analyze performance against prior periods on a comparable basis.

## Forward-Looking Information

Certain statements contained in this management's discussion and analysis constitute forward-looking statements and are based on Crescent Point's beliefs and assumptions based on information available at the time the assumption was made. By its nature, such forward-looking information involves known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. The Company believes the expectations reflected in those forward-looking statements are reasonable but no assurance can be given that these expectations will prove to be correct and such forward-looking statements should not be unduly relied upon. These statements are effective only as of the date of this report. Crescent Point undertakes no obligation to update publicly or revise any forward-looking statements, whether as a result of new information, future events or otherwise, unless required to do so pursuant to applicable law.

Any "financial outlook" or "future oriented financial information" in this management's discussion and analysis, as defined by applicable securities legislation, has been approved by management of Crescent Point. Such financial outlook or future oriented financial information is provided for the purpose of providing information about management's current expectations and plans relating to the future. Readers are cautioned that reliance on such information may not be appropriate for other purposes.

Certain statements contained in this MD&A, including statements related to Crescent Point's capital expenditures, projected asset growth, view and outlook toward future commodity prices, drilling activity and statements that contain words such as "could", "should", "can", "anticipate", "expect", "believe", "will", "may", "projected", "sustain", "continues", "strategy", "potential", "projects", "grow", "take advantage", "estimate" and similar expressions and statements relating to matters that are not historical facts constitute "forward-looking information" within the meaning of applicable Canadian securities legislation. The material assumptions and factors in making these forward-looking statements are disclosed in this MD&A under the headings "Overview", "Commodity Derivatives", "Liquidity and Capital Resources" and "Guidance".

In particular, forward-looking statements include:

- Crescent Point's approach to proactively manage the risk exposure inherent in movements in the price of crude oil, natural gas, the Company's share price, the US/Cdn dollar exchange rate and interest rate movements through the use of derivatives with investment-grade counterparties;
- Crescent Point's use of derivatives to reduce the volatility of the selling price of its crude oil and natural gas production and how this provides a measure of stability to cash flow;
- The extent and effectiveness of hedges;
- Crescent Point's 2021 production and development capital expenditures guidance;
- Other information for Crescent Point's 2021 Guidance, including capitalized G&A, reclamation activities, capital lease payments, operating expenses and royalties;
- Commitments to returning capital to shareholders;
- Natural gas demand;
- The Company's liquidity and financial flexibility;
- NCIB expectations;
- The Company evaluating opportunities to further optimize its portfolio, while focusing on returns, capital discipline and cost saving initiatives to enhance value for shareholders;
- Estimated undiscounted and uninflated cash flows to settle decommissioning liability;
- Further adjustments in light of the commodity price environment to protect the Company's balance sheet as necessary;
- Enhancing free cash flow generation, return of capital and further balance sheet strengthening through the remainder of 2021 and into 2022 in the current commodity price environment; and
- COVID-19 impacts and response measures.

This information contains certain forward-looking estimates that involve substantial known and unknown risks and uncertainties, many of which are beyond Crescent Point's control. Such risks and uncertainties include, but are not limited to: financial risk of marketing reserves at an acceptable price given market conditions; volatility in market prices for oil and natural gas, decisions or actions of OPEC and non-OPEC countries in respect of supplies of oil and gas; delays in business operations or delivery of services due to pipeline restrictions, rail blockades, outbreaks, blowouts and business closures and social distancing measures mandated by public health authorities in response to COVID-19, including current and new variants thereof; the risk of carrying out operations with minimal environmental impact; industry conditions including changes in laws and regulations including the adoption of new environmental laws and regulations and changes in how they are interpreted and enforced; uncertainties associated with estimating oil and natural gas reserves; risks and uncertainties related to oil and gas interests and operations on Indigenous lands; economic risk of finding and producing reserves at a reasonable cost; uncertainties associated with partner plans and approvals; operational matters related to non-operated properties; increased competition for, among other things, capital, acquisitions of reserves and undeveloped lands; competition for and availability of qualified personnel or management; incorrect assessments of the value and likelihood of acquisitions and dispositions, and exploration and development programs; unexpected geological, technical, drilling, construction, processing and transportation problems; availability of insurance; fluctuations in foreign exchange and interest rates; stock market volatility; general economic, market and business conditions, including uncertainty in the demand for oil and gas and economic activity in general as a result of the COVID-19 pandemic; uncertainties associated with regulatory approvals; uncertainty of government policy changes; the impact of the implementation of the Canada-United States-Mexico Agreement; uncertainty regarding the benefits and costs of dispositions; failure to complete acquisitions and dispositions; uncertainties associated with credit facilities and counterparty credit risk; changes in income tax laws, tax laws, crown royalty rates and incentive programs relating to the oil and gas industry; the wide-ranging impacts of the COVID-19 pandemic, including on demand, health and supply chain; and other factors, many of which are outside the control of the Company.

Therefore, Crescent Point's actual results, performance or achievement could differ materially from those expressed in, or implied by, these forward-looking estimates and if such actual results, performance or achievements transpire or occur, or if any of them do so, there can be no certainty as to what benefits or detriments Crescent Point will derive therefrom.

Crude oil and condensate, and natural gas information is provided in accordance with the United States Financial Accounting Standards Board ("FASB") Topic 932 - "Extractive Activities - Oil and Gas" and where applicable, financial information is prepared in accordance with International Financial Reporting Standards ("IFRS").

For the years ended December 31, 2020, 2019, 2018, 2017 and 2016 the Company filed its reserves information under National Instrument 51-101 - "Standards of Disclosure of Oil and Gas Activities" (NI 51-101), which prescribes the standards for the preparation and disclosure of reserves and related information for companies listed in Canada.

There are significant differences to the type of volumes disclosed and the basis from which the volumes are economically determined under the United States Securities and Exchange Commission ("SEC") requirements and NI 51-101. The SEC requires disclosure of net reserves, after royalties, using 12-month average prices and current costs; whereas NI 51-101 requires Company gross reserves, before royalties, using forecast pricing and costs. Therefore the difference between the reported numbers under the two disclosure standards may be material.

Barrels of oil equivalent ("boe") may be misleading, particularly if used in isolation. A boe conversion ratio of 6 Mcf : 1 Bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. Given that the value ratio based on the current price of crude oil and condensate as compared to natural gas is significantly different from the energy equivalency of oil, utilizing a conversion on a 6:1 basis may be misleading as an indication of value. Oil and gas metrics such as operating netback and netback do not have standardized meaning and as such may not be reliable, and should not be used to make comparisons.

NI 51-101 includes condensate within the natural gas liquids (NGLs) product type. The Company has disclosed condensate as combined with crude oil and separately from other natural gas liquids in this MD&A since the price of condensate as compared to other natural gas liquids is currently significantly higher and the Company believes that this crude oil and condensate presentation provides a more accurate description of its operations and results therefrom.

The Company's aggregate average production for the three and nine months ended September 30, 2021 and September 30, 2020 and the references to "natural gas", "crude oil" and "condensate", reported in this MD&A consist of the following product types, as defined in NI 51-101 and using a conversion ratio of 6 Mcf : 1 Bbl where applicable:

	Three months ended September 30		Nine months ended September 30	
	2021	2020	2021	2020
Light & Medium Crude Oil (bbl/d)	<b>15,046</b>	18,846	<b>18,651</b>	20,781
Heavy Crude Oil (bbl/d)	<b>4,199</b>	4,223	<b>4,196</b>	4,414
Tight Oil (bbl/d)	<b>58,233</b>	66,191	<b>64,689</b>	73,468
Total Crude Oil (bbl/d)	<b>77,478</b>	89,260	<b>87,536</b>	98,663
NGLs (bbl/d)	<b>32,904</b>	13,458	<b>27,481</b>	15,047
Shale Gas (Mcf/d)	<b>117,339</b>	50,776	<b>98,959</b>	54,102
Conventional Natural Gas (Mcf/d)	<b>13,484</b>	13,212	<b>11,644</b>	14,491
Total Natural Gas (Mcf/d)	<b>130,823</b>	63,988	<b>110,603</b>	68,593
Total (boe/d)	<b>132,186</b>	113,383	<b>133,451</b>	125,142

The Company's aggregate average production for the past eight quarters and the references to "natural gas", "crude oil" and "condensate", reported in this MD&A consist of the following product types, as defined in NI 51-101 and using a conversion ratio of 6 Mcf : 1 Bbl where applicable:

	2021			2020				2019
	Q3	Q2	Q1	Q4	Q3	Q2	Q1	Q4
Light & Medium Crude Oil (bbl/d)	<b>15,046</b>	20,181	20,699	21,025	18,846	18,952	24,566	25,366
Heavy Crude Oil (bbl/d)	<b>4,199</b>	4,269	4,118	4,276	4,223	4,269	4,752	4,819
Tight Oil (bbl/d)	<b>58,233</b>	65,595	70,459	62,211	66,191	71,679	82,610	81,209
Total Crude Oil (bbl/d)	<b>77,478</b>	90,045	95,276	87,512	89,260	94,900	111,928	111,394
NGLs (bbl/d)	<b>32,904</b>	36,007	13,319	13,033	13,458	14,210	17,493	21,406
Shale Gas (Mcf/d)	<b>117,339</b>	125,830	53,198	52,370	50,776	57,254	54,312	56,446
Conventional Natural Gas (Mcf/d)	<b>13,484</b>	9,701	11,534	11,663	13,212	13,137	17,139	17,901
Total Natural Gas (Mcf/d)	<b>130,823</b>	135,531	64,732	64,033	63,988	70,391	71,451	74,347
Total (boe/d)	<b>132,186</b>	148,641	119,384	111,217	113,383	120,842	141,330	145,191



## Directors

Barbara Munroe, Chair <sup>(6)</sup>

Laura Cillis <sup>(1) (2)</sup>

James Craddock <sup>(2) (3) (5)</sup>

John Dielwart <sup>(3) (4)</sup>

Ted Goldthorpe <sup>(1) (5)</sup>

Mike Jackson <sup>(1) (5)</sup>

Jennifer Koury <sup>(2) (5)</sup>

Francois Langlois <sup>(1) (3) (4)</sup>

Myron Stadnyk <sup>(2) (3) (4)</sup>

Craig Bryksa <sup>(4)</sup>

<sup>(1)</sup> Member of the Audit Committee of the Board of Directors

<sup>(2)</sup> Member of the Human Resources and Compensation Committee of the Board of Directors

<sup>(3)</sup> Member of the Reserves Committee of the Board of Directors

<sup>(4)</sup> Member of the Environment, Safety and Sustainability Committee of the Board of Directors

<sup>(5)</sup> Member of the Corporate Governance and Nominating Committee

<sup>(6)</sup> Chair of the Board serves in an *ex officio* capacity on each Committee

## Officers

Craig Bryksa  
President and Chief Executive Officer

Ken Lamont  
Chief Financial Officer

Ryan Gritzfeldt  
Chief Operating Officer

Brad Borggard  
Senior Vice President, Corporate Planning and Capital Markets

Mark Eade  
Senior Vice President, General Counsel and Corporate Secretary

Garret Holt  
Senior Vice President, Corporate Development

## Head Office

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## Banker

The Bank of Nova Scotia  
Calgary, Alberta

## Auditor

PricewaterhouseCoopers LLP  
Calgary, Alberta

## Legal Counsel

Norton Rose Fulbright Canada LLP  
Calgary, Alberta

## Evaluation Engineers

GLJ Ltd.  
Calgary, Alberta

McDaniel & Associates Consultants Ltd.  
Calgary, Alberta

Sroule Associates Ltd.  
Calgary, Alberta

## Registrar and Transfer Agent

Investors are encouraged to contact Crescent Point's Registrar and Transfer Agent for information regarding their security holdings:

Computershare Trust Company of Canada  
600, 530 - 8th Avenue S.W.  
Calgary, Alberta T2P 3S8  
Tel: (403) 267-6800

## Stock Exchanges

Toronto Stock Exchange - TSX  
New York Stock Exchange - NYSE

## Stock Symbol

CPG

## Investor Contacts

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(403) 693-0020

Shant Madian  
Vice President, Investor Relations and Corporate Communications  
(403) 693-0020

## CONSOLIDATED BALANCE SHEETS

(UNAUDITED) (Cdn\$ millions)	Notes	As at	
		September 30, 2021	December 31, 2020
<b>ASSETS</b>			
Cash		22.0	8.8
Accounts receivable		307.2	200.5
Prepays and deposits		28.3	22.7
Derivative asset	19	69.9	46.7
Total current assets		427.4	278.7
Derivative asset	19	144.4	195.7
Other long-term assets		6.4	18.2
Exploration and evaluation	4, 5	71.7	86.4
Property, plant and equipment	5, 6	7,510.0	4,372.0
Right-of-use asset	9	93.7	103.7
Goodwill	7	211.5	223.3
Deferred income tax		766.4	1,367.9
Total assets		9,231.5	6,645.9
<b>LIABILITIES</b>			
Accounts payable and accrued liabilities		415.4	310.3
Dividends payable		19.0	1.3
Current portion of long-term debt	8	280.0	221.6
Derivative liability	19	223.2	42.2
Other current liabilities		98.8	93.8
Total current liabilities		1,036.4	669.2
Long-term debt	8	1,929.9	2,038.0
Derivative liability	19	22.6	3.2
Other long-term liabilities		26.5	17.3
Lease liability	9	118.8	130.1
Decommissioning liability	10	763.2	965.3
Total liabilities		3,897.4	3,823.1
<b>SHAREHOLDERS' EQUITY</b>			
Shareholders' capital	11	16,723.0	16,451.5
Contributed surplus		17.6	19.7
Deficit	12	(11,944.4)	(14,166.1)
Accumulated other comprehensive income		537.9	517.7
Total shareholders' equity		5,334.1	2,822.8
Total liabilities and shareholders' equity		9,231.5	6,645.9

Commitments (Note 20)

See accompanying notes to the consolidated financial statements.

## CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(UNAUDITED) (Cdn\$ millions, except per share and shares outstanding amounts)	Notes	Three months ended September 30		Nine months ended September 30	
		2021	2020	2021	2020
<b>REVENUE AND OTHER INCOME</b>					
Oil and gas sales	22	826.7	437.0	2,306.1	1,244.4
Purchased product sales		12.7	0.1	24.0	12.7
Royalties		(101.5)	(55.8)	(294.0)	(159.3)
Oil and gas revenue		737.9	381.3	2,036.1	1,097.8
Commodity derivative gains (losses)	14, 19	(110.3)	(5.6)	(459.5)	251.0
Other income	15	8.8	—	88.9	306.9
		636.4	375.7	1,665.5	1,655.7
<b>EXPENSES</b>					
Operating		157.7	136.6	471.1	425.7
Purchased product		13.2	0.4	24.9	11.8
Transportation		30.6	24.3	87.9	77.7
General and administrative		23.8	16.8	69.2	64.7
Interest	16	19.5	30.3	69.8	76.2
Foreign exchange (gain) loss	17	9.6	4.5	6.4	(7.0)
Share-based compensation		7.2	7.1	20.8	(2.2)
Depletion, depreciation and amortization	4, 6, 9	217.7	149.9	566.4	569.0
Impairment (impairment reversal)	6	—	—	(2,514.4)	3,557.8
Accretion and financing	9, 10	5.3	4.3	16.3	16.0
		484.6	374.2	(1,181.6)	4,789.7
Net income (loss) before tax		151.8	1.5	2,847.1	(3,134.0)
Tax expense (recovery)					
Current		—	0.2	—	0.2
Deferred		74.3	0.8	604.6	(665.5)
<b>Net income (loss)</b>		<b>77.5</b>	<b>0.5</b>	<b>2,242.5</b>	<b>(2,468.7)</b>
Other comprehensive income (loss)					
Items that may be subsequently reclassified to profit or loss					
Foreign currency translation of foreign operations		35.1	(19.4)	20.2	60.7
<b>Comprehensive income (loss)</b>		<b>112.6</b>	<b>(18.9)</b>	<b>2,262.7</b>	<b>(2,408.0)</b>
<b>Net income (loss) per share</b>					
Basic		0.13	—	3.97	(4.67)
Diluted		0.13	—	3.93	(4.67)
<b>Weighted average shares outstanding</b>					
Basic		581,984,263	529,729,877	564,859,023	529,105,944
Diluted		587,056,165	532,946,298	570,652,779	529,105,944

See accompanying notes to the consolidated financial statements.

## CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY

(UNAUDITED) (Cdn\$ millions, except per share amounts)	Notes	Shareholders' capital	Contributed surplus	Deficit	Accumulated other comprehensive income	Total shareholders' equity
December 31, 2020		16,451.5	19.7	(14,166.1)	517.7	2,822.8
Issued on capital acquisitions	5	264.5				264.5
Redemption of restricted shares	11	7.2	(7.4)	1.0		0.8
Share issue costs, net of tax		(0.3)				(0.3)
Share-based compensation	18		5.4			5.4
Stock options exercised	18	0.1	(0.1)			—
Net income (loss)				2,242.5		2,242.5
Dividends (\$0.0375 per share)				(21.8)		(21.8)
Foreign currency translation adjustment					20.2	20.2
<b>September 30, 2021</b>		<b>16,723.0</b>	<b>17.6</b>	<b>(11,944.4)</b>	<b>537.9</b>	<b>5,334.1</b>
December 31, 2019		16,449.0	35.1	(11,636.9)	495.5	5,342.7
Redemption of restricted shares		13.1	(13.2)	0.1		—
Common shares repurchased		(12.7)				(12.7)
Share-based compensation			(2.1)			(2.1)
Net income (loss)				(2,468.7)		(2,468.7)
Dividends (\$0.0150 per share)				(8.0)		(8.0)
Foreign currency translation adjustment					60.7	60.7
September 30, 2020		16,449.4	19.8	(14,113.5)	556.2	2,911.9

See accompanying notes to the consolidated financial statements.

## CONSOLIDATED STATEMENTS OF CASH FLOWS

(UNAUDITED) (Cdn\$ millions)	Notes	Three months ended September 30		Nine months ended September 30	
		2021	2020	2021	2020
<b>CASH PROVIDED BY (USED IN):</b>					
<b>OPERATING ACTIVITIES</b>					
Net income (loss)		77.5	0.5	2,242.5	(2,468.7)
Items not affecting cash					
Other (income) loss	15	(10.3)	1.2	(87.8)	(302.8)
Deferred tax expense (recovery)		74.3	0.8	604.6	(665.5)
Share-based compensation		1.5	2.0	4.9	(2.7)
Depletion, depreciation and amortization	4, 6, 9	217.7	149.9	566.4	569.0
Impairment (impairment reversal)	6	—	—	(2,514.4)	3,557.8
Accretion	10	3.7	2.6	11.4	10.6
Unrealized (gains) losses on derivatives	19	3.2	116.3	228.5	(73.0)
Translation of US dollar long-term debt	17	53.7	(49.4)	(20.0)	75.8
Realized (gain) loss on cross currency swap maturity	17	(27.8)	11.7	(3.9)	(51.7)
Decommissioning expenditures	10	(3.0)	(1.3)	(11.3)	(10.6)
Change in non-cash working capital	21	23.7	(14.8)	(17.5)	(22.8)
		414.2	219.5	1,003.4	615.4
<b>INVESTING ACTIVITIES</b>					
Development capital and other expenditures	4, 6	(198.1)	(102.8)	(433.2)	(517.2)
Capital acquisitions	5	(0.9)	—	(672.7)	(1.4)
Capital dispositions	5	3.8	0.9	98.9	509.3
Other long-term assets		21.9	—	21.9	—
Change in non-cash working capital	21	61.6	15.9	40.8	(90.7)
		(111.7)	(86.0)	(944.3)	(100.0)
<b>FINANCING ACTIVITIES</b>					
Issue of shares, net of issue costs		(0.2)	—	(0.6)	(0.1)
Common shares repurchased	11	—	—	—	(12.7)
Increase (decrease) in bank debt, net	21	(305.9)	(134.0)	188.3	(341.8)
Repayment of senior guaranteed notes	21	—	—	(217.6)	(224.4)
Realized gain (loss) on cross currency swap maturity	17, 21	27.8	(11.7)	3.9	51.7
Payments on principal portion of lease liability	9, 21	(5.4)	(5.2)	(15.6)	(24.8)
Cash dividends	21	(19.0)	(1.3)	(21.8)	(8.0)
Change in non-cash working capital	21	17.5	—	17.7	(4.0)
		(285.2)	(152.2)	(45.7)	(564.1)
Impact of foreign currency on cash balances		0.3	(0.3)	(0.2)	0.4
<b>INCREASE (DECREASE) IN CASH</b>		17.6	(19.0)	13.2	(48.3)
<b>CASH AT BEGINNING OF PERIOD</b>		4.4	27.6	8.8	56.9
<b>CASH AT END OF PERIOD</b>		22.0	8.6	22.0	8.6

See accompanying notes to the consolidated financial statements.

### Supplementary Information:

Cash taxes paid	—	—	—	(0.2)
Cash interest paid	(7.0)	(4.3)	(56.2)	(58.1)

## NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

September 30, 2021 (UNAUDITED)

### 1. STRUCTURE OF THE BUSINESS

The principal undertaking of Crescent Point Energy Corp. (the "Company" or "Crescent Point") is to carry on the business of acquiring, developing and holding interests in petroleum and natural gas properties and assets related thereto through a general partnership and wholly owned subsidiaries.

Crescent Point is the ultimate parent and is amalgamated in Alberta, Canada under the Alberta Business Corporations Act. The address of the principal place of business is 2000, 585 - 8<sup>th</sup> Ave S.W., Calgary, Alberta, Canada, T2P 1G1.

These interim consolidated financial statements were approved and authorized for issue by the Company's Board of Directors on October 27, 2021.

### 2. BASIS OF PREPARATION

These interim consolidated financial statements are presented under International Financial Reporting Standards ("IFRS"), as issued by the International Accounting Standards Board ("IASB"). These interim consolidated financial statements have been prepared in accordance with IFRS applicable to the preparation of interim consolidated financial statements, including International Accounting Standard ("IAS") 34 *Interim Financial Reporting* and have been prepared following the same accounting policies as the annual consolidated financial statements for the year ended December 31, 2020. Certain information and disclosures included in the notes to the annual consolidated financial statements are condensed herein or are disclosed on an annual basis only. Accordingly, these interim consolidated financial statements should be read in conjunction with the annual consolidated financial statements for the year ended December 31, 2020.

The policies applied in these consolidated financial statements are based on IFRS issued and outstanding as of October 27, 2021, the date the Board of Directors approved the statements.

The Company's presentation currency is Canadian dollars and all amounts reported are Canadian dollars unless noted otherwise. References to "US\$" are to United States ("U.S.") dollars.

#### a) Use of estimates and judgments

##### Oil and gas activities

The Company conducted an analysis of its cash-generating units ("CGUs") to determine if their composition was still reflective of the Company's core operating areas after major property acquisitions and dispositions in the first half of 2021. The Company conducted its analysis on July 1, 2021, and determined that its Doddsland Viking assets better align with the Southwest Saskatchewan CGU. Previously, these assets were included in the Southern Alberta CGU, now referred to as the Alberta CGU. At the time of realignment, the Company estimated recoverable amounts of its new CGUs and compared them to the recoverable amounts of its previous CGUs and the respective carrying amounts and noted that no incremental impairment or impairment reversal would arise as a result of the realignment.

### 3. CHANGES IN ACCOUNTING POLICIES

Future accounting policy changes:

- IAS 38 *Intangible Assets* - In March 2021, the IFRS Interpretations Committee met and made a decision on how to recognize costs in relation to the configuration or customization of application software. The Company is currently reviewing to determine the impact, if any, the standard will have on the consolidated financial statements.

#### 4. EXPLORATION AND EVALUATION ASSETS

(\$ millions)	September 30, 2021	December 31, 2020
Exploration and evaluation assets at cost	1,639.8	1,736.1
Accumulated amortization	(1,568.1)	(1,649.7)
Net carrying amount	71.7	86.4
<b>Reconciliation of movements during the period</b>		
Cost, beginning of period	1,736.1	1,848.1
Accumulated amortization, beginning of period	(1,649.7)	(1,602.6)
Net carrying amount, beginning of period	86.4	245.5
Net carrying amount, beginning of period	86.4	245.5
Acquisitions through business combinations	18.6	1.3
Additions	44.9	108.2
Dispositions	(5.4)	(0.2)
Transfers to property, plant and equipment	(31.3)	(198.0)
Amortization	(41.4)	(71.9)
Foreign exchange	(0.1)	1.5
Net carrying amount, end of period	71.7	86.4

#### Impairment test of exploration and evaluation assets

There were no indicators of impairment at September 30, 2021.

## 5. CAPITAL ACQUISITIONS AND DISPOSITIONS

In the nine months ended September 30, 2021, the Company incurred \$12.2 million (nine months ended September 30, 2020 - \$5.4 million) of transaction costs related to acquisitions through business combinations and dispositions that were recorded as general and administrative expenses.

### a) Major property acquisitions and dispositions

#### Kaybob Duvernay acquisition

On April 1, 2021, the Company closed the acquisition of Shell Canada Energy's Kaybob Duvernay assets in Alberta for total consideration of \$935.9 million, consisting of \$671.4 million in cash and the issuance of 50.0 million common shares.

Oil and gas sales and oil and gas sales less royalties, transportation and operating expenses from the acquisition date to September 30, 2021 includes \$327.9 million and \$255.9 million, respectively, attributable to the Kaybob Duvernay acquisition. Had the business combination occurred on January 1, 2021, estimated oil and gas sales of \$457.9 million and oil and gas sales less royalties, transportation and operating expenses of \$358.9 million would have been recognized for the period ended September 30, 2021. This pro-forma information is not necessarily indicative of the results should the acquisition have actually occurred on January 1, 2021.

#### Southeast Saskatchewan disposition

In the second quarter of 2021, the Company disposed of its remaining non-core southeast Saskatchewan conventional assets for consideration of \$85.9 million. These assets had a net carrying value of \$11.9 million, resulting in a gain of \$74.0 million.

### b) Minor property acquisitions and dispositions

In the nine months ended September 30, 2021, the Company completed minor property acquisitions and dispositions for net consideration of \$11.8 million. These assets had a net carrying value of \$27.4 million, resulting in a loss of \$15.6 million.

(\$ millions)	Kaybob Duvernay Acquisition	Southeast Saskatchewan Disposition	Other minor dispositions, net
Cash	(671.4)	85.9	11.8
Common shares	(264.5)	—	—
<b>Consideration (paid) received</b>	<b>(935.9)</b>	<b>85.9</b>	<b>11.8</b>
Exploration and evaluation	18.5	—	(5.3)
Property, plant and equipment	947.0	(219.6)	(22.6)
Goodwill	—	(10.6)	(1.2)
Decommissioning liability	(29.6)	218.3	1.7
<b>Fair value of net assets acquired (Carrying value of net assets disposed)</b>	<b>935.9</b>	<b>(11.9)</b>	<b>(27.4)</b>
<b>Gain (loss) on capital dispositions</b>	<b>—</b>	<b>74.0</b>	<b>(15.6)</b>



## 6. PROPERTY, PLANT AND EQUIPMENT

(\$ millions)	September 30, 2021	December 31, 2020
Development and production assets	23,026.1	23,584.1
Corporate assets	122.5	120.7
Property, plant and equipment at cost	23,148.6	23,704.8
Accumulated depletion, depreciation and impairment	(15,638.6)	(19,332.8)
Net carrying amount	7,510.0	4,372.0
<b>Reconciliation of movements during the period</b>		
<b>Development and production assets</b>		
Cost, beginning of period	23,584.1	23,038.6
Accumulated depletion and impairment, beginning of period	(19,265.2)	(15,251.0)
Net carrying amount, beginning of period	4,318.9	7,787.6
Net carrying amount, beginning of period	4,318.9	7,787.6
Acquisitions through business combinations	948.4	0.2
Additions	378.4	504.2
Dispositions	(243.6)	(28.0)
Transfers from exploration and evaluation assets	31.3	198.0
Depletion	(505.1)	(611.6)
Impairment reversal (impairment)	2,514.4	(3,557.8)
Foreign exchange	18.8	26.3
Net carrying amount, end of period	7,461.5	4,318.9
Cost, end of period	23,026.1	23,584.1
Accumulated depletion and impairment, end of period	(15,564.6)	(19,265.2)
Net carrying amount, end of period	7,461.5	4,318.9
<b>Corporate assets</b>		
Cost, beginning of period	120.7	117.2
Accumulated depreciation, beginning of period	(67.6)	(63.2)
Net carrying amount, beginning of period	53.1	54.0
Net carrying amount, beginning of period	53.1	54.0
Additions	1.8	3.5
Depreciation	(6.4)	(4.4)
Net carrying amount, end of period	48.5	53.1
Cost, end of period	122.5	120.7
Accumulated depreciation, end of period	(74.0)	(67.6)
Net carrying amount, end of period	48.5	53.1

Direct general and administrative costs capitalized by the Company during the nine months ended September 30, 2021 were \$33.1 million (year ended December 31, 2020 - \$37.7 million), including \$10.6 million of share-based compensation costs (year ended December 31, 2020 - \$5.4 million).

## Impairment test of property, plant and equipment ("PP&E")

At September 30, 2021, there were no indicators of impairment or impairment reversal.

### 2021 Impairment Reversal

At June 30, 2021, the significant increase in forecast benchmark commodity prices and the increase in the Company's market capitalization since the last impairment test at March 31, 2020 were indicators of impairment reversal. As a result, a test for impairment reversal was conducted and the Company prepared estimates of future cash flows to determine the recoverable amount of the respective assets.

The following table outlines the forecast benchmark commodity prices and the exchange rate used in the impairment calculation of PP&E at June 30, 2021:

	2021 <sup>(1)</sup>	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031 <sup>(3)</sup>
WTI (\$US/bbl) <sup>(2)</sup>	71.33	67.20	63.95	63.23	64.50	65.79	67.10	68.44	69.81	71.21	72.63
Exchange Rate (\$US/\$Cdn)	0.803	0.802	0.800	0.800	0.800	0.800	0.800	0.800	0.800	0.800	0.800
WTI (\$Cdn/bbl)	88.83	83.79	79.94	79.04	80.63	82.24	83.88	85.55	87.26	89.01	90.79
AECO (\$Cdn/mmbtu) <sup>(2)</sup>	3.46	3.13	2.72	2.71	2.76	2.82	2.88	2.94	2.99	3.05	3.12

(1) Effective July 1, 2021.

(2) The forecast benchmark commodity prices listed above are adjusted for quality differentials, heat content, distance to market and other factors in performing the impairment tests.

(3) Forecast benchmark commodity prices are assumed to increase by 2.0% in each year after 2031 to the end of the reserve life. Exchange rates are assumed to be constant at 0.800.

At June 30, 2021, the Company determined that the recoverable amount of the Southeast Saskatchewan, Southwest Saskatchewan, Southern Alberta, and Northern U.S. CGUs exceeded their carrying amount. The full amounts of the impairment reversals were attributed to PP&E and, as a result, impairment reversals of \$2.51 billion were recognized in net income. The impairment reversal was due to the significant increase in forecast benchmark commodity prices used in impairment testing at June 30, 2021 compared to March 31, 2020.

At September 30, 2021, the after tax impairment that can be reversed in future periods for each CGU, net of depletion had no impairment loss been recognized in prior periods, were \$1.79 billion for Southeast Saskatchewan, \$1.21 billion for Southwest Saskatchewan, \$243.4 million for Alberta, and \$55.4 million for Northern U.S.

The following table summarizes the impairment reversal for the six months ended June 30, 2021 by CGU:

CGU (\$ millions, except %)	Operating segment	Recoverable amount	Discount rate	Impairment reversal	Impairment reversal, net of tax
Southeast Saskatchewan	Canada	2,941.0	15.00 %	917.7	688.1
Southwest Saskatchewan	Canada	1,422.6	15.00 %	604.1	453.0
Southern Alberta <sup>(1)</sup>	Canada	1,911.9	15.00 %	555.6	416.6
Northern U.S.	U.S.	861.9	15.00 %	437.0	326.0
Total impairment reversal		7,137.4		2,514.4	1,883.7

(1) Subsequently referred to as the Alberta CGU. See Note 2 - "Basis of Preparation" for additional information.

Changes in any of the key judgments, such as a revision in reserves, changes in forecast benchmark commodity prices, foreign exchange rates, discount rates, capital or operating costs would impact the recoverable amounts of assets and any recoveries or impairment charges would affect net income. The following sensitivities show the resulting impact on income before tax of the changes in discount rate and forecast benchmark commodity price estimates at June 30, 2021, with all other variables held constant:

CGU (\$ millions)	Discount Rate		Commodity Prices	
	Increase 1%	Decrease 1%	Increase 5%	Decrease 5%
Southeast Saskatchewan	(181.1)	199.2	350.7	(349.9)
Southwest Saskatchewan	(89.1)	97.9	183.4	(182.7)
Southern Alberta <sup>(1)</sup>	(89.4)	97.2	189.9	(190.3)
Northern U.S.	(57.1)	62.9	124.0	(124.1)
Increase (decrease)	(416.7)	457.2	848.0	(847.0)

(1) Subsequently referred to as the Alberta CGU. See Note 2 - "Basis of Preparation" for additional information.

The movement in the deferred tax asset was primarily a result of the impairment reversal recognized during the six months ended June 30, 2021. Deferred tax assets are recognized to the extent of expected utilization of tax attributes, based on estimated undiscounted future cashflows included in the Company's independent reserve report.

## 2020 Impairment

At March 31, 2020, the Company determined that the carrying amount of the Southeast Saskatchewan, Southwest Saskatchewan, Northern U.S., and Southern Alberta CGUs exceeded their recoverable amount. The full amount of the impairments were attributed to PP&E and, as a result, impairment losses of \$3.56 billion were recorded in net income. The impairment loss was due to the significant decrease in forecast benchmark commodity prices used in impairment testing at March 31, 2020 compared to December 31, 2019.

The following table summarizes the impairment expense for the three months ended March 31, 2020 by CGU:

CGU (\$ millions, except %)	Operating segment	Recoverable amount	Discount rate	Impairment	Impairment, net of tax
Southeast Saskatchewan	Canada	2,500.0	15.00 %	1,726.1	1,286.7
Southwest Saskatchewan	Canada	940.9	15.00 %	866.7	646.1
Northern U.S.	U.S.	465.8	15.00 %	549.7	410.0
Southern Alberta <sup>(1)</sup>	Canada	489.2	15.00 %	415.3	309.6
Total impairment		4,395.9		3,557.8	2,652.4

(1) Subsequently referred to as the Alberta CGU. See Note 2 - "Basis of Preparation" for additional information.

## 7. GOODWILL

(\$ millions)	September 30, 2021	December 31, 2020
Goodwill, beginning of period	223.3	230.9
Southeast Saskatchewan asset disposition	(10.6)	—
Saskatchewan gas infrastructure asset disposition	—	(6.4)
Other dispositions	(1.2)	(1.2)
Goodwill, end of period	211.5	223.3

Goodwill has been assigned to the Canadian operating segment.

## 8. LONG-TERM DEBT

(\$ millions)	September 30, 2021	December 31, 2020
Bank debt <sup>(1)</sup>	560.6	388.2
Senior guaranteed notes <sup>(2)</sup>	1,649.3	1,871.4
Long-term debt	2,209.9	2,259.6
Long-term debt due within one year	280.0	221.6
Long-term debt due beyond one year	1,929.9	2,038.0

(1) The Company has London Inter-bank Offered Rate ("LIBOR") loans under its bank credit facilities. The US dollar amounts of the LIBOR loans were fixed for purposes of interest and principal repayments. At September 30, 2021, the total notional amount due upon bank debt maturity was \$559.2 million (December 31, 2020 - \$399.1 million). The Interest Rate Benchmark Reform Phase II amendments, effective January 1, 2021, is not expected to have a financial impact on the Company's results. Upon cessation of LIBOR rates, the Company will transition to alternative benchmark rates.

(2) The Company entered into cross currency swaps ("CCS") and a foreign exchange swap concurrent with the issuance of the US dollar senior guaranteed notes to fix the US dollar amount of the notes for the purpose of principal repayment at Canadian dollar notional amounts. At September 30, 2021, the total notional principal due on the maturity of the senior guaranteed notes was \$1.47 billion (December 31, 2020 - \$1.66 billion) of which \$224.1 million (December 31, 2020 - \$185.3 million) was due within one year.

### Bank debt

The Company has combined facilities of \$3.00 billion, including a \$2.90 billion syndicated unsecured credit facility with fourteen banks and a \$100.0 million unsecured operating credit facility with one Canadian chartered bank. The current maturity dates of the facilities is October 25, 2023. Both of these facilities constitute revolving credit facilities and are extendible annually.

The credit facilities bear interest at the applicable market rate plus a margin based on a sliding scale ratio of the Company's senior debt to earnings before interest, taxes, depletion, depreciation, amortization, impairment and impairment reversals, adjusted for payments on lease liability and certain non-cash items including unrealized derivatives, translation of US dollar long-term debt, equity-settled share-based compensation expense and accretion and financing expense ("adjusted EBITDA").

The credit facilities and senior guaranteed notes have covenants which restrict the Company's ratio of senior debt to adjusted EBITDA to a maximum of 3.5:1.0, the ratio of total debt to adjusted EBITDA to a maximum of 4.0:1.0 and the ratio of senior debt to capital, adjusted for certain non-cash items as noted above, to a maximum of 0.55:1.0. The Company was in compliance with all debt covenants at September 30, 2021.

The Company had letters of credit in the amount of \$1.5 million outstanding at September 30, 2021 (December 31, 2020 - \$10.4 million).

## Senior guaranteed notes

At September 30, 2021, the Company has senior guaranteed notes of US\$1.12 billion and Cdn\$220.0 million outstanding. The notes are unsecured and rank *pari passu* with the Company's bank credit facilities and carry a bullet repayment on maturity. The senior guaranteed notes have financial covenants similar to those of the combined credit facilities described above. The Company's senior guaranteed notes are detailed below:

Principal (\$ millions)	Coupon Rate	Hedged Equivalent <sup>(1)</sup> (Cdn\$ millions)	Interest Payment Dates	Maturity Date	Financial statement carrying value	
					September 30, 2021	December 31, 2020
Cdn\$50.0	5.53%	—	October 14 and April 14	April 14, 2021	—	50.0
US\$82.0	5.13%	—	October 14 and April 14	April 14, 2021	—	104.6
US\$52.5	3.29%	—	December 20 and June 20	June 20, 2021	—	67.0
Cdn\$25.0	4.76%	25.0	November 22 and May 22	May 22, 2022	<b>25.0</b>	25.0
US\$200.0	4.00%	199.1	November 22 and May 22	May 22, 2022	<b>255.0</b>	255.1
US\$61.5	4.12%	80.3	October 11 and April 11	April 11, 2023	<b>78.4</b>	78.4
Cdn\$80.0	3.58%	80.0	October 11 and April 11	April 11, 2023	<b>80.0</b>	80.0
Cdn\$10.0	4.11%	10.0	December 12 and June 12	June 12, 2023	<b>10.0</b>	10.0
US\$270.0	3.78%	274.7	December 12 and June 12	June 12, 2023	<b>344.3</b>	344.4
Cdn\$40.0	3.85%	40.0	December 20 and June 20	June 20, 2024	<b>40.0</b>	40.0
US\$257.5	3.75%	276.4	December 20 and June 20	June 20, 2024	<b>328.3</b>	328.4
US\$82.0	4.30%	107.0	October 11 and April 11	April 11, 2025	<b>104.6</b>	104.6
Cdn\$65.0	3.94%	65.0	October 22 and April 22	April 22, 2025	<b>65.0</b>	65.0
US\$230.0	4.08%	291.1	October 22 and April 22	April 22, 2025	<b>293.3</b>	293.4
US\$20.0	4.18%	25.3	October 22 and April 22	April 22, 2027	<b>25.4</b>	25.5
Senior guaranteed notes		1,473.9			<b>1,649.3</b>	1,871.4
Senior guaranteed notes due within one year					<b>280.0</b>	221.6
Senior guaranteed notes due beyond one year					<b>1,369.3</b>	1,649.8

(1) Includes underlying derivatives which manage the Company's foreign exchange exposure on its US dollar senior guaranteed notes. The Company considers this to be the economic amount due at maturity instead of the financial statement carrying amount.

Concurrent with the issuance of US\$1.09 billion senior guaranteed notes, the Company entered into CCS to manage the Company's foreign exchange risk. The CCS fix the US dollar amount of the notes for purposes of interest and principal repayments at a notional amount of \$1.22 billion. Concurrent with the issuance of US\$30.0 million senior guaranteed notes, the Company entered a foreign exchange swap which fixed the principal repayment at a notional amount of \$32.2 million. See Note 19 - "Financial Instruments and Derivatives" for additional information.

## 9. LEASES

### Right-of-use asset

(\$ millions)	Office <sup>(1)</sup>	Fleet Vehicles	Other	Total
Right-of-use asset at cost	121.5	23.0	12.0	156.5
Accumulated depreciation	(41.4)	(15.1)	(6.3)	(62.8)
Net carrying amount	80.1	7.9	5.7	93.7
<b>Reconciliation of movements during the period</b>				
Cost, beginning of period	121.0	20.4	11.6	153.0
Accumulated depreciation, beginning of period	(32.5)	(12.0)	(4.8)	(49.3)
Net carrying amount, beginning of period	88.5	8.4	6.8	103.7
Net carrying amount, beginning of period	88.5	8.4	6.8	103.7
Additions	0.6	2.6	0.4	3.6
Depreciation	(8.9)	(3.1)	(1.5)	(13.5)
Foreign exchange	(0.1)	—	—	(0.1)
Net carrying amount, end of period	80.1	7.9	5.7	93.7

(1) A portion of the Company's office space is subleased. During the nine months ended September 30, 2021, the Company recorded sublease income of \$4.0 million (nine months ended September 30, 2020 - \$4.2 million) as a component of other income.

### Lease liability

(\$ millions)	September 30, 2021	December 31, 2020
Lease liability, beginning of period	156.5	181.2
Additions	3.6	4.8
Financing	4.9	7.1
Payments on lease liability	(20.5)	(37.1)
Lease modification	—	0.5
Lease liability, end of period	144.5	156.5
Expected to be incurred within one year	25.7	26.4
Expected to be incurred beyond one year	118.8	130.1

Some leases contain variable payments that are not included within the lease liability as they are based on amounts determined by the lessor annually and not dependent on an index or rate. For the nine months ended September 30, 2021, variable lease payments of \$1.1 million were included in general and administrative expenses relating to property tax payments on office leases.

During the nine months ended September 30, 2021, the Company recorded \$0.5 million in general and administrative expenses related to short-term leases and leases for low dollar value underlying assets.

The undiscounted cash flows relating to the lease liability are as follows:

(\$ millions)	September 30, 2021
1 year	26.0
2 to 3 years	44.5
4 to 5 years	35.8
More than 5 years	63.4
Total <sup>(1)</sup>	169.7

(1) Includes both the principal and amounts representing interest.

## 10. DECOMMISSIONING LIABILITY

Upon retirement of its oil and gas assets, the Company anticipates substantial costs associated with decommissioning. The estimated cash flows have been discounted using a risk-free rate of 1.98 percent and a derived inflation rate of 1.73 percent (December 31, 2020 - risk-free rate of 1.21 percent and inflation rate of 1.49 percent).

(\$ millions)	September 30, 2021	December 31, 2020
Decommissioning liability, beginning of period	1,022.7	1,144.0
Liabilities incurred	10.0	17.2
Liabilities acquired through capital acquisitions	29.8	0.1
Liabilities disposed through capital dispositions	(220.1)	(31.1)
Liabilities settled <sup>(1)</sup>	(30.7)	(19.8)
Revaluation of acquired decommissioning liabilities <sup>(2)</sup>	35.9	0.3
Change in estimated future costs	8.6	(105.8)
Change in discount and inflation rate estimates	(63.1)	4.6
Accretion expense	11.4	13.6
Foreign exchange	—	(0.4)
Decommissioning liability, end of period	804.5	1,022.7
Expected to be incurred within one year	41.3	57.4
Expected to be incurred beyond one year	763.2	965.3

(1) Includes \$19.4 million received from government subsidy programs during the nine months ended September 30, 2021 (year ended December 31, 2020 - \$5.1 million).

(2) These amounts relate to the revaluation of acquired decommissioning liabilities at the end of the period using a risk-free discount rate. At the date of acquisition, acquired decommissioning liabilities are fair valued.

## 11. SHAREHOLDERS' CAPITAL

Crescent Point has an unlimited number of common shares authorized for issuance.

	September 30, 2021		December 31, 2020	
	Number of shares	Amount (\$ millions)	Number of shares	Amount (\$ millions)
Common shares, beginning of period	530,035,922	16,707.6	529,399,923	16,705.1
Issued on capital acquisitions	50,000,000	264.5	—	—
Issued on redemption of restricted shares	1,872,783	7.2	2,801,599	15.2
Issued on exercise of stock options	96,115	0.1	—	—
Common shares repurchased	—	—	(2,165,600)	(12.7)
Common shares, end of period	582,004,820	16,979.4	530,035,922	16,707.6
Cumulative share issue costs, net of tax	—	(256.4)	—	(256.1)
Total shareholders' capital, end of period	582,004,820	16,723.0	530,035,922	16,451.5

### Normal Course Issuer Bid ("NCIB")

On March 5, 2021, the Company announced the approval by the Toronto Stock Exchange of its notice to implement a NCIB. The NCIB allows the Company to purchase, for cancellation, up to 26,462,509 common shares, or five percent of the Company's public float, as at February 26, 2021. The NCIB commenced on March 9, 2021 and is due to expire on March 8, 2022. The Company continues to evaluate returns to shareholders as market conditions permit in the context of its capital allocation framework, leverage targets and adjusted funds flow generation.

## 12. DEFICIT

(\$ millions)	September 30, 2021	December 31, 2020
Accumulated earnings (deficit)	(4,305.6)	(6,548.1)
Accumulated gain on shares issued pursuant to DRIP <sup>(1)</sup> and SDP <sup>(2)</sup>	8.4	8.4
Accumulated tax effect on redemption of restricted shares	13.1	12.1
Accumulated dividends	(7,660.3)	(7,638.5)
Deficit	(11,944.4)	(14,166.1)

(1) Premium Dividend <sup>TM</sup> and Dividend Reinvestment Plan – suspended in 2015.

(2) Share Dividend Plan – suspended in 2015.

## 13. CAPITAL MANAGEMENT

(\$ millions)	September 30, 2021	December 31, 2020
Long-term debt <sup>(1)</sup>	2,209.9	2,259.6
Adjusted working capital deficiency <sup>(2)</sup>	108.8	93.4
Unrealized foreign exchange on translation of US dollar long-term debt	(179.9)	(203.8)
Net debt	2,138.8	2,149.2
Shareholders' equity	5,334.1	2,822.8
Total capitalization	7,472.9	4,972.0

(1) Includes current portion of long-term debt.

(2) Adjusted working capital deficiency is calculated as accounts payable and accrued liabilities, dividends payable and long-term compensation liability net of equity derivative contracts, less cash, accounts receivable, prepaids and deposits and long-term investments.

The following table reconciles cash flow from operating activities to adjusted funds flow from operations for the nine months ended September 30, 2021 and September 30, 2020:

(\$ millions)	September 30, 2021	September 30, 2020
Cash flow from operating activities	1,003.4	615.4
Changes in non-cash working capital	17.5	22.8
Transaction costs	12.2	5.4
Decommissioning expenditures	11.3	10.6
Adjusted funds flow from operations	1,044.4	654.2

Crescent Point's objective for managing its capital structure is to maintain a strong balance sheet and capital base to provide financial flexibility, position the Company to fund future development projects and provide returns to shareholders.

Crescent Point manages its capital structure and short-term financing requirements using a measure not defined in IFRS, the ratio of net debt to adjusted funds flow from operations. Net debt to adjusted funds flow from operations is used to measure the Company's overall debt position and to measure the strength of the Company's balance sheet. Crescent Point's objective is to manage this metric to be well positioned to execute its business objectives during periods of volatile commodity prices. Crescent Point monitors this ratio and uses this as a key measure in making decisions regarding capital allocation priorities. The Company's net debt to adjusted funds flow from operations ratio for the trailing four quarters at September 30, 2021 was 1.7 times (December 31, 2020 - 2.5 times).

Crescent Point is subject to certain financial covenants on its credit facilities and senior guaranteed notes agreements and was in compliance with all financial covenants as at September 30, 2021. See Note 8 - "Long-term Debt" for additional information regarding the Company's financial covenant requirements.

Crescent Point retains financial flexibility with significant liquidity on its credit facilities and no material near-term debt maturities. The Company is continuously monitoring the commodity price environment and actively manages its counterparty exposure to mitigate credit losses and will make adjustments as needed to protect its balance sheet.

## 14. COMMODITY DERIVATIVE GAINS (LOSSES)

(\$ millions)	Three months ended September 30		Nine months ended September 30	
	2021	2020	2021	2020
Realized gains (losses)	(88.2)	58.6	(245.6)	204.5
Unrealized gains (losses)	(22.1)	(64.2)	(213.9)	46.5
Commodity derivative gains (losses)	(110.3)	(5.6)	(459.5)	251.0

## 15. OTHER INCOME

(\$ millions)	Three months ended September 30		Nine months ended September 30	
	2021	2020	2021	2020
Long-term investments	4.0	(0.8)	10.1	(5.1)
Gain (loss) on capital dispositions	1.9	(0.4)	58.4	307.9
Government subsidy for decommissioning expenditures	4.7	—	19.4	—
Sublease income	1.3	1.3	4.0	4.2
Other	(3.1)	(0.1)	(3.0)	(0.1)
Other income	8.8	—	88.9	306.9

## 16. INTEREST EXPENSE

(\$ millions)	Three months ended September 30		Nine months ended September 30	
	2021	2020	2021	2020
Interest expense on long-term debt	23.2	24.9	71.1	73.2
Unrealized (gain) loss on interest derivative contracts	(3.7)	5.4	(1.3)	3.0
Interest expense	19.5	30.3	69.8	76.2

## 17. FOREIGN EXCHANGE GAIN (LOSS)

(\$ millions)	Three months ended September 30		Nine months ended September 30	
	2021	2020	2021	2020
Realized gain (loss) on CCS - principal	27.8	(11.7)	3.9	51.7
Translation of US dollar long-term debt	(53.7)	49.4	20.0	(75.8)
Unrealized gain (loss) on CCS - principal and foreign exchange swaps	13.3	(41.5)	(31.3)	30.6
Other	3.0	(0.7)	1.0	0.5
Foreign exchange gain (loss)	(9.6)	(4.5)	(6.4)	7.0

## 18. SHARE-BASED COMPENSATION

The following table reconciles the number of restricted shares, Employee Share Value Plan ("ESVP") awards, Performance Share Units ("PSUs") and Deferred Share Units ("DSUs") for the nine months ended September 30, 2021:

	Restricted Shares	ESVP	PSUs <sup>(1)</sup>	DSUs
Balance, beginning of period	4,704,129	10,449,383	3,789,689	1,278,263
Granted	1,204,522	2,535,342	2,053,574	172,323
Redeemed	(1,907,847)	(3,417,496)	(85,626)	—
Forfeited	(288,410)	(1,094,669)	(232,349)	—
Balance, end of period	3,712,394	8,472,560	5,525,288	1,450,586

(1) Based on underlying units before any effect of performance multipliers.



The following tables provide summary information regarding stock options outstanding as at September 30, 2021:

	Stock Options (number of units)	Weighted average exercise price (\$)
Balance, beginning of period	5,940,871	3.92
Granted	534,264	5.23
Exercised	(163,939)	2.17
Forfeited	(256,058)	3.65
Expired	(89,138)	10.06
Balance, end of period	5,966,000	4.00

Range of exercise prices (\$)	Number of stock options outstanding	Weighted average remaining term for options outstanding (years)	Weighted average exercise price per share for options outstanding (\$)	Number of stock options exercisable	Weighted average exercise price per share for options exercisable (\$)
1.09 - 1.65	3,069,542	5.50	1.09	562,474	1.09
1.66 - 4.52	946,701	4.47	3.93	354,306	3.95
4.53 - 9.86	655,288	6.08	5.77	54,371	8.92
9.87 - 10.06	1,294,469	3.27	10.06	776,683	10.06
	5,966,000	4.92	4.00	1,747,834	5.90

The volume weighted average trading price of the Company's common shares was \$4.78 per share during the nine months ended September 30, 2021.

The Company estimates the fair value of stock options on the date of the grant using a Black-Scholes option pricing model. The following weighted average assumptions were used to estimate the fair value of the stock options at their grant date:

	Nine months ended September 30	
	2021	2020
Grant date share price (\$)	5.23	1.10
Exercise price (\$)	5.23	1.10
Expected annual dividends (\$)	0.01	0.01
Expected volatility (%)	59.45 %	51.93 %
Risk-free interest rate (%)	0.94 %	0.59 %
Expected life of stock option (years)	4.9	4.9
Fair value per stock option (\$)	2.58	0.45

## 19. FINANCIAL INSTRUMENTS AND DERIVATIVES

The Company's financial assets and liabilities are comprised of cash, accounts receivable, long-term investments, derivative assets and liabilities, accounts payable and accrued liabilities, dividends payable and long-term debt.

### a) Carrying amount and fair value of financial instruments

The fair value of cash, accounts receivable, accounts payable and accrued liabilities and dividends payable approximate their carrying amount due to the short-term nature of those instruments. The fair value of the amounts drawn on bank credit facilities is equal to its carrying amount as the facilities bear interest at floating rates and credit spreads that are indicative of market rates. These financial instruments are classified as financial assets and liabilities at amortized cost and are reported at amortized cost.

Crescent Point's derivative assets and liabilities and long-term investments are transacted in active markets, classified as financial assets and liabilities at fair value through profit or loss and fair valued at each period with the resulting gain or loss recorded in net income.

At September 30, 2021, the senior guaranteed notes had a carrying value of \$1.65 billion and a fair value of \$1.63 billion (December 31, 2020 - \$1.87 billion and \$1.85 billion, respectively).

### *Derivative assets and liabilities*

Derivative assets and liabilities arise from the use of derivative contracts. Crescent Point's derivative assets and liabilities are classified as Level 2 with values based on inputs including quoted forward prices for commodities, time value and volatility factors. Accordingly, the Company's derivative financial instruments are classified as fair value through profit or loss and are reported at fair value with changes in fair value recorded in net income.

The following table summarizes the fair value as at September 30, 2021 and the change in fair value for the nine months ended September 30, 2021:

(\$ millions)	Commodity <sup>(1)</sup>	Interest <sup>(2)</sup>	Foreign exchange <sup>(3)</sup>	Equity	Total
Derivative assets (liabilities), beginning of period	(26.3)	7.3	205.0	11.0	197.0
Unrealized change in fair value	(213.9)	(5.8)	(24.2)	15.4	(228.5)
Derivative assets (liabilities), end of period	(240.2)	1.5	180.8	26.4	(31.5)
Derivative assets, end of period	—	2.2	185.7	26.4	214.3
Derivative liabilities, end of period	(240.2)	(0.7)	(4.9)	—	(245.8)

(1) Includes crude oil, crude oil differentials, propane and natural gas contracts.

(2) Includes interest payments on CCS and interest derivative contracts.

(3) Includes principal portion of CCS and foreign exchange contracts.

#### b) Risks associated with financial assets and liabilities

The Company is exposed to financial risks from its financial assets and liabilities. The financial risks include market risk relating to commodity prices, interest rates, foreign exchange rates and equity price as well as credit and liquidity risk.

##### **Commodity price risk**

The Company is exposed to commodity price risk on crude oil and condensate, NGLs and natural gas revenues as well as power on electricity consumption. To manage a portion of this risk, the Company has entered into various derivative agreements.

The following table summarizes the unrealized gains (losses) on the Company's commodity financial derivative contracts and the resulting impact on income before tax due to fluctuations in commodity prices or differentials, with all other variables held constant:

(\$ millions)	September 30, 2021		September 30, 2020	
	Increase 10%	Decrease 10%	Increase 10%	Decrease 10%
<b>Commodity price</b>				
Crude oil and condensate	(143.7)	138.8	(39.5)	38.8
Natural gas	(2.5)	2.5	(2.5)	2.5
Propane	(0.7)	0.7	—	—
<b>Differential</b>				
Crude oil	1.3	(1.3)	—	—

##### **Interest rate risk**

The Company is exposed to interest rate risk on bank credit facilities to the extent of changes in market interest rates. Based on the Company's floating rate debt position net of interest rate swaps, as at September 30, 2021, a 1 percent increase or decrease in the interest rate on floating rate debt would amount to an impact on income before tax of \$0.7 million and \$2.0 million for the three and nine months ended September 30, 2021, respectively (three and nine months ended September 30, 2020 - \$0.4 million and \$1.3 million, respectively).

The following table summarizes the unrealized gains (losses) on the Company's interest derivative contracts and the resulting impact on income before tax due to the respective changes in the applicable forward interest rates, with all other variables held constant:

(\$ millions)	September 30, 2021		September 30, 2020	
	Increase 50 basis points	Decrease 50 basis points	Increase 50 basis points	Decrease 50 basis points
Forward interest rates				
Interest rate swaps	3.3	(3.3)	4.8	(4.8)

##### **Foreign exchange risk**

The Company is exposed to foreign exchange risk in relation to its US dollar denominated long-term debt, investment in U.S. subsidiaries and in relation to its crude oil sales. Crescent Point enters into various CCS and foreign exchange swaps to hedge its foreign exchange exposure on its US dollar denominated long-term debt. To partially mitigate the foreign exchange risk relating to crude oil sales, the Company has fixed crude oil contracts to settle in Cdn\$ WTI.

The following table summarizes the resulting unrealized gains (losses) impacting income before tax due to the respective changes in the period end and applicable foreign exchange rates, with all other variables held constant:

(\$ millions)	Exchange Rate	September 30, 2021		September 30, 2020	
		Increase 10%	Decrease 10%	Increase 10%	Decrease 10%
Cdn\$ relative to US\$					
US dollar long-term debt	Period End	194.6	(194.6)	211.3	(211.3)
Cross currency swaps	Forward	(202.1)	202.1	(227.9)	227.9
Foreign exchange swaps	Forward	(4.8)	4.8	(5.7)	5.7

### Equity price risk

The Company is exposed to equity price risk on its own share price in relation to certain share-based compensation plans detailed in Note 18 - "Share-based Compensation". The Company has entered into total return swaps to mitigate its exposure to fluctuations in its share price by fixing the future settlement cost on a portion of the cash settled plan.

The following table summarizes the unrealized gains (losses) on the Company's equity derivative contracts and the resulting impact on income before tax due to the respective changes in the applicable share price, with all other variables held constant:

(\$ millions)	September 30, 2021		September 30, 2020	
	Increase 50%	Decrease 50%	Increase 50%	Decrease 50%
Share price				
Total return swaps	23.7	(23.7)	7.2	(7.2)

### Credit risk

The Company is exposed to credit risk in relation to its physical oil and gas sales, financial counterparty and joint venture receivables. A substantial portion of the Company's accounts receivable are with customers in the oil and gas industry and are subject to normal industry credit risks. To mitigate credit risk associated with its physical sales portfolio, Crescent Point obtains financial assurances such as parental guarantees, letters of credit, prepayments and third party credit insurance. Including these assurances, approximately 97 percent of the Company's oil and gas sales are with entities considered investment grade.

At September 30, 2021, approximately 4 percent (December 31, 2020 - 5 percent) of the Company's accounts receivable balance was outstanding for more than 90 days and the Company's average expected credit loss was 1.01 percent (December 31, 2020 - 0.90 percent) on a portion of the Company's accounts receivable balance relating to joint venture receivables.

### Liquidity risk

The Company manages its liquidity risk through managing its capital structure and continuously monitoring forecast cash flows and available credit under existing banking arrangements as well as other potential sources of capital.

At September 30, 2021, the Company had available unused borrowing capacity on bank credit facilities of approximately \$2.46 billion, including \$1.5 million outstanding letters of credit and cash of \$22.0 million.

### c) Derivative contracts

The following is a summary of the derivative contracts in place as at September 30, 2021:

Financial WTI Crude Oil Derivative Contracts – Canadian Dollar <sup>(1)</sup>									
Term	Swap		Collar			Three-way Collar			
	Volume (bbls/d)	Average Price (\$/bbl)	Volumes (bbls/d)	Average Sold Call Price (\$/bbl)	Average Bought Put Price (\$/bbl)	Volume (bbls/d)	Average Sold Call Price (\$/bbl)	Average Bought Put Price (\$/bbl)	Average Sold Put Price (\$/bbl)
2021 October - December	37,500	65.81	—	—	—	1,000	65.35	60.00	50.00
2022	15,712	78.38	12,750	85.20	72.46	10,000	88.15	77.24	66.40

(1) The volumes and prices reported are the weighted average volumes and prices for the period.

<b>Financial WTI Crude Oil Differential Derivative Contracts – Canadian Dollar <sup>(1)</sup></b>				
Term	Volume (bbls/d)	Contract	Basis	Fixed Differential (\$/bbl)
2021 October - December	6,000	Basis Swap	WCS <sup>(2)</sup>	(16.47)
2021 October - December	3,663	Basis Swap	MSW <sup>(3)</sup>	(5.35)
2022 January - March	2,000	Basis Swap	WCS <sup>(2)</sup>	(15.00)
2022 January - March	1,000	Basis Swap	MSW <sup>(3)</sup>	(4.75)

(1) The volumes and prices reported are the weighted average volumes and prices for the period.

(2) WCS refers to Western Canadian Select crude oil differential.

(3) MSW refers to Mixed Sweet Blend crude oil differential.

<b>Financial Conway Propane Derivative Contracts – Canadian Dollar <sup>(1)</sup></b>			
Term	Contract	Volume (gals/d)	Average Price (\$/gal)
2021 October - December	Basis Swap	21,000	1.32
2022 January - March	Basis Swap	21,000	1.32

(1) The volumes and prices reported are the weighted average volumes and prices for the period.

<b>Financial AECO Natural Gas Derivative Contracts – Canadian Dollar <sup>(1)</sup></b>					
Term	Swap		Collar		
	Volume (GJ/d)	Average Price (\$/GJ)	Volume (GJ/d)	Average Sold Call Price (\$/GJ)	Average Bought Put Price (\$/bbl)
2021 October - December	28,424	2.77	5,304	5.61	4.00
2022 January - March	20,000	2.94	8,000	5.61	4.00

(1) The volumes and prices reported are the weighted average volumes and prices for the period.

<b>Financial Interest Rate Derivative Contracts – Canadian Dollar</b>			
Term	Contract	Notional Principal (\$ millions)	Fixed Rate (%)
October 2021 - March 2023	Swap	50.0	0.92
October 2021 - August 2023	Swap	50.0	0.81
October 2021 - August 2023	Swap	50.0	0.95
October 2021 - September 2023	Swap	50.0	0.95
October 2021 - August 2024	Swap	100.0	0.87

<b>Financial Cross Currency Derivative Contracts</b>					
Term	Contract	Receive Notional Principal (US\$ millions)	Fixed Rate (US%)	Pay Notional Principal (Cdn\$ millions)	Fixed Rate (Cdn%)
October 2021	Swap	185.0	2.15	234.1	2.27
October 2021 - November 2021	Swap	220.0	2.16	280.9	2.26
October 2021 - May 2022	Swap	170.0	4.00	166.9	5.03
October 2021 - April 2023	Swap	61.5	4.12	80.3	3.71
October 2021 - June 2023	Swap	270.0	3.78	274.7	4.32
October 2021 - June 2024	Swap	257.5	3.75	276.4	4.03
October 2021 - April 2025	Swap	82.0	4.30	107.0	3.98
October 2021 - April 2025	Swap	230.0	4.08	291.1	4.13
October 2021 - April 2027	Swap	20.0	4.18	25.3	4.25

<b>Financial Foreign Exchange Forward Derivative Contracts</b>			
Settlement Date	Contract	Receive Notional Principal (US\$ millions)	Pay Notional Principal (Cdn\$ millions)
October 2021	Swap	8.0	10.1
May 2022	Swap	30.0	32.2

<b>Financial Equity Derivative Contracts</b>			
Term	Contract	Notional Principal (\$ millions)	Number of shares
October 2021 - April 2022	Swap	9.1	3,717,846
October 2021 - April 2023	Swap	8.3	3,674,746
October 2021 - April 2024	Swap	3.6	717,846

## 20. COMMITMENTS

At September 30, 2021, the Company had contractual obligations and commitments as follows:

(\$ millions)	1 year	2 to 3 years	4 to 5 years	More than 5 years	Total
Operating <sup>(1)</sup>	4.4	10.7	13.2	25.1	53.4
Gas Processing	58.0	114.4	89.6	339.1	601.1
Transportation	37.7	65.7	54.2	22.6	180.2
Capital	24.5	—	—	—	24.5
<b>Total contractual commitments <sup>(2)</sup></b>	<b>124.6</b>	<b>190.8</b>	<b>157.0</b>	<b>386.8</b>	<b>859.2</b>

(1) Includes operating costs on the Company's office space, net of \$9.0 million recoveries from subleases.

(2) Excludes contracts accounted for under IFRS 16. See Note 9 - "Leases" for additional information.

## 21. SUPPLEMENTAL DISCLOSURES

### Cash flow statement presentation

(\$ millions)	Three months ended September 30		Nine months ended September 30	
	2021	2020	2021	2020
<b>Operating activities</b>				
Changes in non-cash working capital:				
Accounts receivable	2.7	(6.2)	(106.3)	100.4
Prepays and deposits	0.7	(0.5)	(5.6)	(17.2)
Accounts payable and accrued liabilities	11.8	(8.5)	63.3	(103.3)
Other current liabilities	4.0	1.0	21.9	1.3
Other long-term liabilities	4.5	(0.6)	9.2	(4.0)
	<b>23.7</b>	<b>(14.8)</b>	<b>(17.5)</b>	<b>(22.8)</b>
<b>Investing activities</b>				
Changes in non-cash working capital:				
Accounts receivable	(1.3)	(0.3)	(0.4)	7.4
Accounts payable and accrued liabilities	62.9	16.2	41.2	(98.1)
	<b>61.6</b>	<b>15.9</b>	<b>40.8</b>	<b>(90.7)</b>
<b>Financing activities</b>				
Changes in non-cash working capital:				
Dividends payable	17.5	—	17.7	(4.0)

## Supplementary financing cash flow information

The Company's reconciliation of cash flow from financing activities is outlined in the table below:

(\$ millions)	Dividends payable	Long-term debt <sup>(1)</sup>	Lease liability <sup>(2)</sup>
December 31, 2020	1.3	2,259.6	156.5
Changes from cash flow from financing activities:			
Increase in bank debt, net		188.3	
Repayment of senior guaranteed notes		(217.6)	
Realized gain on cross currency swap maturity		3.9	
Cash dividends paid	(4.1)		
Payments on principal portion of lease liability			(15.6)
Non-cash changes:			
Cash dividends declared	21.8		
Additions			3.6
Foreign exchange		(24.3)	
<b>September 30, 2021</b>	<b>19.0</b>	<b>2,209.9</b>	<b>144.5</b>
December 31, 2019	5.3	2,905.1	181.2
Changes from cash flow from financing activities:			
Decrease in bank debt, net		(341.8)	
Repayment of senior guaranteed notes		(224.4)	
Realized gain on cross currency swap maturity		51.7	
Cash dividends paid	(12.0)		
Payments on principal portion of lease liability			(24.8)
Non-cash changes:			
Cash dividends declared	8.0		
Additions			1.0
Foreign exchange		23.1	0.1
September 30, 2020	1.3	2,413.7	157.5

(1) Includes current portion of long-term debt.

(2) Includes current portion of lease liability.

## 22. GEOGRAPHICAL DISCLOSURE

The following table reconciles oil and gas sales by country:

(\$ millions) <sup>(1)</sup>	Three months ended September 30		Nine months ended September 30	
	2021	2020	2021	2020
<b>Canada</b>				
Crude oil and condensate sales	613.1	342.0	1,706.6	960.5
NGL sales	63.6	19.5	141.8	50.4
Natural gas sales	46.2	15.5	104.6	47.9
Total Canada	722.9	377.0	1,953.0	1,058.8
<b>U.S.</b>				
Crude oil and condensate sales	86.3	54.1	293.6	167.8
NGL sales	12.0	4.1	41.3	11.2
Natural gas sales	5.5	1.8	18.2	6.6
Total U.S.	103.8	60.0	353.1	185.6
Total oil and gas sales	826.7	437.0	2,306.1	1,244.4

(1) Oil and gas sales are reported before realized derivatives.

The following table reconciles non-current assets by country:

(\$ millions)	September 30, 2021	December 31, 2020
Canada	7,477.3	5,520.6
U.S.	1,326.8	846.6
Total	8,804.1	6,367.2

## Directors

Barbara Munroe, Chair <sup>(6)</sup>

Laura Cillis <sup>(1) (2)</sup>

James Craddock <sup>(2) (3) (5)</sup>

John Dielwart <sup>(3) (4)</sup>

Ted Goldthorpe <sup>(1) (5)</sup>

Mike Jackson <sup>(1) (5)</sup>

Jennifer Koury <sup>(2) (5)</sup>

Francois Langlois <sup>(1) (3) (4)</sup>

Myron Stadnyk <sup>(2) (3) (4)</sup>

Craig Bryksa <sup>(4)</sup>

<sup>(1)</sup> Member of the Audit Committee of the Board of Directors

<sup>(2)</sup> Member of the Human Resources and Compensation Committee of the Board of Directors

<sup>(3)</sup> Member of the Reserves Committee of the Board of Directors

<sup>(4)</sup> Member of the Environment, Safety and Sustainability Committee of the Board of Directors

<sup>(5)</sup> Member of the Corporate Governance and Nominating Committee

<sup>(6)</sup> Chair of the Board serves in an *ex officio* capacity on each Committee

## Officers

Craig Bryksa  
President and Chief Executive Officer

Ken Lamont  
Chief Financial Officer

Ryan Gritzfeldt  
Chief Operating Officer

Brad Borggard  
Senior Vice President, Corporate Planning and Capital Markets

Mark Eade  
Senior Vice President, General Counsel and Corporate Secretary

Garret Holt  
Senior Vice President, Corporate Development

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## Banker

The Bank of Nova Scotia  
Calgary, Alberta

## Auditor

PricewaterhouseCoopers LLP  
Calgary, Alberta

## Legal Counsel

Norton Rose Fulbright Canada LLP  
Calgary, Alberta

## Evaluation Engineers

GLJ Ltd.  
Calgary, Alberta

McDaniel & Associates Consultants Ltd.  
Calgary, Alberta

Sproule Associates Ltd.  
Calgary, Alberta

## Registrar and Transfer Agent

Investors are encouraged to contact Crescent Point's Registrar and Transfer Agent for information regarding their security holdings:

Computershare Trust Company of Canada  
600, 530 - 8th Avenue S.W.  
Calgary, Alberta T2P 3S8  
Tel: (403) 267-6800

## Stock Exchanges

Toronto Stock Exchange - TSX  
New York Stock Exchange - NYSE

## Stock Symbol

CPG

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